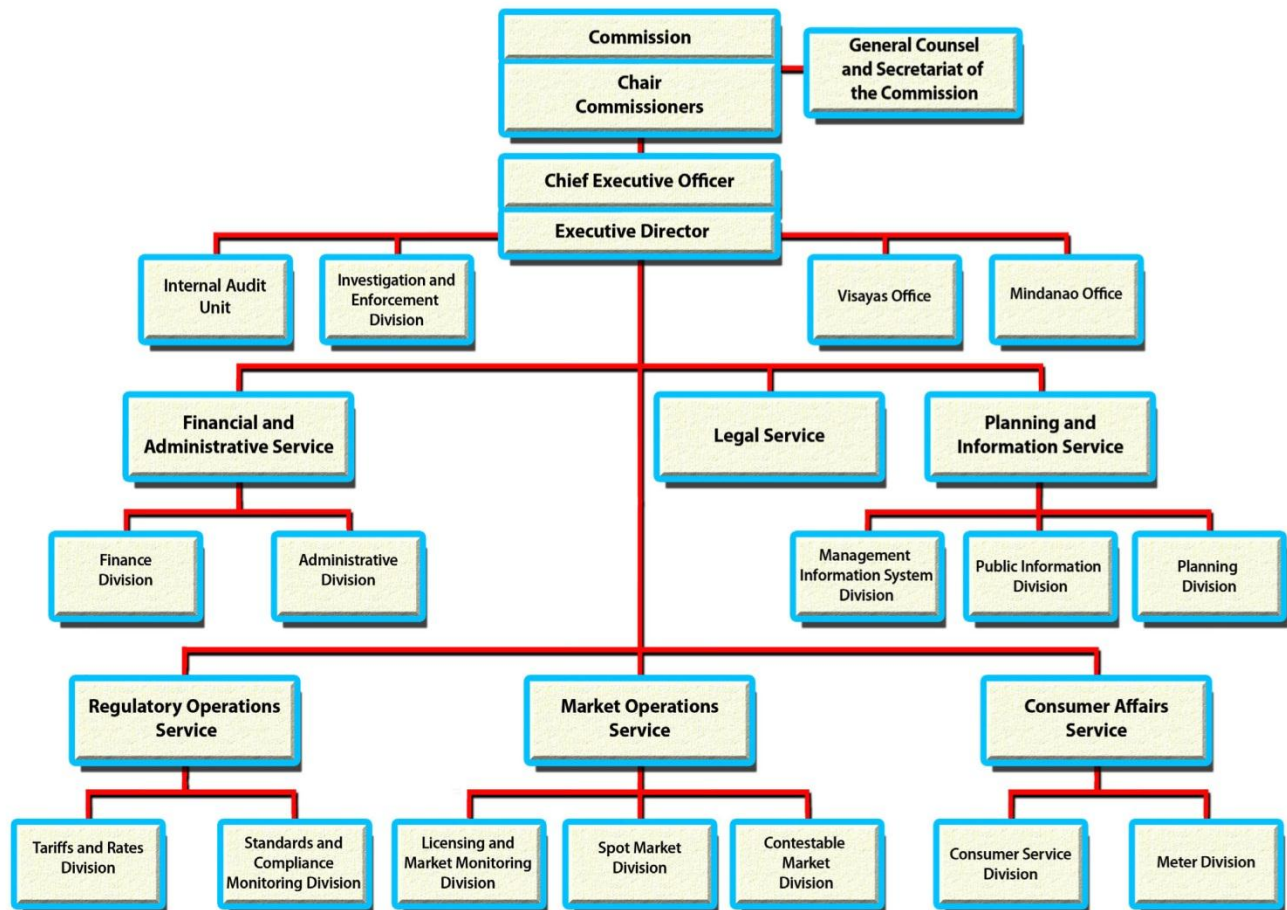




2013 Annual Report

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THE ERC ORGANIZATIONAL STRUCTURE



Chairperson Zenaida G. Cruz-Ducut, (center) presides over one of the regular commission meetings. Also in picture are (left to right) Dir. Debora Anastacia T. Layugan, Commissioners Alfredo J. Non , Gloria Victoria C. Yap-Taruc, Josefina Patricia A. Magpale-Asirit and Executive Director Francis Saturnino C. Juan

The 22 Resolutions and Rules Promulgated in 2013

1. Resolution No. 01, Series of 2013: Resolution Adopting the Distribution Management Committee (DMC) Reliability Indices Standards for On-Grid Electric Cooperatives (7 January 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5668>
2. Resolution No. 02, Series of 2013: A Resolution Adopting the Efficient Use of Paper Rule Promulgated by the Honorable Supreme Court on November 13, 2012 (A.M. No. 11-9-4-SC) which shall Form Part of the Commission's Rules of Practice and Procedure, Particularly Section 2, Rule 3 and Section 01, Rule 10 Thereof (11 February 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5721>
3. Resolution No. 03, Series of 2013: A Resolution Setting the Installed Generating Capacity Per Grid and National Grid and the Market Share Limitations per Grid and the National Grid for 2013 (11 March 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5782>
4. Resolution No. 04, Series of 2013: A Resolution Amending Resolution No. 26, Series of 2011 [Residual Subtransmission Assets (RSTAs)] (4 March 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5786>
5. Resolution No. 05, Series of 2013: A Resolution of Disclosures of Capacity and Energy Allocations by Distribution Utilities in the Luzon and Visayas Grids and Retail Electricity Suppliers (22 March 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5785>
6. Resolution No. 06, Series of 2013: A Resolution Extending the Filing of the Application of the Mindanao Distribution Utilities for Approval of their Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 (22 March 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5787>
7. Resolution No. 07, Series of 2013: A Resolution Adopting and Approving Addendum to Amendment No. 1 of the Philippine Grid Code (PGC) Establishing the Connection and Operation Requirements for Variable Renewable Energy (VRE) Generating Facilities (18 February 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5821>
8. Resolution No. 08, Series of 2013: A Resolution Amending Article IV, Section 1 of the "Rules to Govern the Interruptible Load Program of Distribution Utilities"(6 May 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5842>
9. Resolution No. 09, Series of 2013: A Resolution Adopting the Rules Enabling the Net-Metering Program for Renewable Energy (27 May 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5919>

10. Resolution No. 10, Series of 2013: A Resolution Directing All Distribution Utilities to Remit their Respective Proportionate Shares to the Distribution Management Committee's 2013 Budget (6 May 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5856>
11. Resolution No. 11, Series of 2013: A Resolution Adopting the Supplemental Rules to the Transitory Rules for the Initial Implementation of Open Access and Retail Competition (10 June 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5877>
12. Resolution No. 12, Series of 2013: A Resolution Adopting a Pro-forma Supplier of Last Resort (SOLR) Contract Between a SOLR and A Contestable Customer Upon Retail Competition and Open Access (RCOA) (17 June 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5936>
13. Resolution No. 13, Series of 2013: A Resolution Adopting a Pro-forma Connection Agreement Between a Distribution Utility and A Contestable Customer Upon Retail Competition and Open Access (RCOA) (17 June 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5933>
14. Resolution No. 14, Series of 2013: A Resolution Adopting a Pro-forma Distribution Services Agreement (DWSA) Between a Retail Electricity Supplier (RES) and a Distribution Utility (DU) Upon Retail Competition and Open Access (RCOA) (17 June 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5934>
15. Resolution No. 15, Series of 2013: A Resolution Adopting the Philippine Small Grid Guidelines (25 February 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/5935>
16. Resolution No. 17, Series of 2013: A Resolution Adopting and Approving the Rules and Procedures to Govern the Monitoring of Reliability Performance of Generating Units and the Transmission System (4 March 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6067>
17. Resolution No. 18, Series of 2013: A Resolution Approving and Adopting the Regulating Reserve Requirements in the Mindanao Grid (24 June 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6065>
18. Resolution No. 21, Series of 2013: A Resolution Adopting the Amendments to Sections 5.3, 5.4 & 6.1 of the "Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities", As Adopted in Resolution No. 12, Series of 2009 (30 September 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6205>
19. Resolution No. 22, Series of 2013: Resolution Adopting Amendments to Articles I, II and III of the Revised Rules for the Issuance of Licenses to Retail Electricity Suppliers (25 November 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6199>

20. Resolution No. 23, Series of 2013: A Resolution Providing Guidance to the Distribution Utilities Affected by Recent Calamities in the Implementation of their Capital Expenditure Projects (November 25, 2013);
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6289>
21. Resolution No. 24, Series of 2013: A Resolution Adopting the Guidelines on the Collection of the Feed-In-Tariff Allowance (FIT-All) and the Disbursement of the FIT-All Fund (16 December 2013); and
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6290>
22. Resolution No. 25, Series of 2013: A Resolution Promulgating Guidelines in Effecting Disconnection by Distribution Utilities (DUs) and Other Players in the Energy Industry of the Electric Service of a Consumer-Offender Discovered Illegally using Electricity Under R.A. 7832 (December 16, 2013).
<http://www.erc.gov.ph/IssuancesDownload/FileDownload/6332>

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
1	2002-320 CC	Tomas and Josefina Perez vs. Manila Electric Company (MERALCO)	Tomas and Josefina Perez	Decision dated October 7, 2013. The ERC found the complainants, Tomas and Josefina Perez, to have not illegally consumed electricity. Thus, the differential billing of PhP661,400.15 being imposed by MERALCO has no sufficient basis. MERALCO was reprimanded after having found to be in bad faith in imposing a differential billing against the complainant knowing fully well that it will not be able to substantiate its claim by failing to maintain a good record-keeping practice of its apparatus and electrical implements, including those but not limited to its cover and terminal seals. Repetition of the same shall be dealt with more severely.
2	2004-332 CC	Annabelle Olivan vs. Manila Electric Company (MERALCO)	Annabelle Olivan	Decision dated August 5, 2013. The ERC found that the complainant, Annabelle Olivan, is entitled to the immediate reconnection of her electric service connection after it was transferred by MERALCO to another person without her consent. Accordingly, MERALCO was held liable for negligence in granting the application of Nancy Delos Santos for transfer of electrical service connection. Thus, a penalty of PhP100,000.00 was imposed against MERALCO. MERALCO was directed to remit the abovementioned amount to ERC within 15 days from receipt of Decision.
3	2007-216 CC	Filipina Herico vs. Camarines Norte Electric Cooperative, Inc. (CANORECO)	Filipina Herico	Decision dated September 24, 2012. The ERC declared and found that the complainant Filipina Herico is not liable for the payment of the administrative penalty or differential billing in the amount of PhP22,768.35 to CANORECO. CANORECO failed to prove and substantiate its allegations that the wire allegedly found at complainant's premises was indeed a jumper.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
4	2007-239 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation, with Prayer for the Issuance of Provisional Authority	Apex Mining Corporation (AMC)	Decision dated February 4, 2013. The ERC approved the petition filed by AMC for authority to secure its power requirements through the transmission system of the National Transmission Corporation (TRANSCO, now National Grid Corporation of the Philippines [NGCP]). Based on the evidence and evaluation, it was disclosed that AMC has a monthly demand of 5,000 kW to 10 kW which cannot be immediately provided by Davao del Norte Electric Cooperative, Inc. (DANECO) since it did not have an existing 69 kV line to serve its power requirements. The ERC recognized and fully agreed with the contention of AMC that the viability of its business and the quality of its products depend on the efficiency, affordability and reliability of the electric power supply.
5	2007-457 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets Within the Franchise Area of Davao del Sur Electric Cooperative, Inc. (DASURECO)	National Transmission Corporation (TRANSCO)	Decision dated March 11, 2013. The ERC approved with modification the application filed by TRANSCO for the approval of the sale of various subtransmission lines/assets within the franchise area of DASURECO, with an agreed purchase price of PhP121,539,811.70. DASURECO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable.
6	2009-002 MC	In the Matter of the Petition for Dispute Resolution	Southern Philippines Power Corporation vs. National Power Corporation (NPC)	Decision dated April 1, 2013. The ERC granted the petition of Southern Philippines Power Corporation (SPPC) which seeks confirmation that their Energy Conversion Agreement (ECA): (1) allows it to declare a capacity nomination of 110% of the stipulated nominal capacity of 50,000kW; and (2) allows it to supplement the energy sources of the Power Station with additional engines as maybe necessary. Accordingly, NPC was directed to pay SPPC for the contracted capacity of 55,000 kW from 2005 until 2010.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
7	2009-016 RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas, with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated July 8, 2013. The ERC approved with modification the petition filed by NPC for the availment of the Environmental Charge/Share from the Universal Charge (UC) for the rehabilitation and management of watershed areas. In connection, PSALM was authorized to release the amount of PhP213,221,356.15 to fund the NPC's Plan 6 Watershed Management Program, the disbursement and utilization of which should be in accordance with the Rules and Procedures Governing the Utilization and Disbursement of the Universal Charge-Environmental Charge (UC-EC). A review of the proposal and the rationale of NPC's programs and projects for rehabilitation of the watersheds disclosed that the same are reasonable and the release of the funds is justifiable.
8	2009-020 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Decision dated April 16, 2013. The ERC reprimanded SOCOTECO II for the delay in its implementation of the PPA and warned that a similar offense in the future shall be dealt with more severely. SOCOTECO II, after receiving the Show Cause Order issued by ERC, submitted an explanation and informed the ERC that the reason for its failure to refund the over-recovery on time was due to its pending "Motion for Reconsideration" which was not yet resolved. After the ERC issued an Order on August 5, 2011, SOCOTECO II implemented the PPA refund starting January 2012.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
9	2009-027 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electricity (CSE) Between Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC), with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated December 3, 2012. The ERC approved with modification the application filed by MERALCO for the approval of its Contract for the Supply of Electricity (CSE) with MMPC. After a thorough evaluation, the ERC found that the approval and implementation of the CSE will be beneficial to MERALCO's customers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs as mandated by the EPIRA. Likewise, the CSE conforms to the National Government's program to promote the use of renewable energy to address various environmental concerns such as garbage disposals, greenhouse gas emissions and global warming.
10	2009-085 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation and the National Grid Corporation of the Philippines	FCF Minerals Corporation (FCF Minerals) vs. National Power Corporation (NPC), National Grid Corporation of the Philippines (NGCP) and Nueva Viscaya Electric Cooperative, Inc. (NUVELCO)	Decision dated June 3, 2013. The ERC approved the petition filed by FCF for authority to secure its power requirements through the transmission system of the NGCP. FCF is engaged in the business of exploration, development and commercial operation of mineral mines. After an ocular inspection of the ERC, it was established that NUVELVO has no 69 kV line to serve the power requirements of FCF and only has a 7.6 kV line. The ERC recognizes and fully agrees with the contention of FCF that the viability of its business and the quality of its products depend on the efficiency, affordability and reliability of the electric power supply. It is, thus, inevitable to allow FCF to source its power requirements from the transmission grid consistent with the PGC given the nature and the impact of its business on the Philippine economy.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
11	2009-089 MC	In the Matter of the Application for the Approval of the sale of Various Subtransmission Lines/ Assets of the National Transmission Corporation (TRANSCO) to Zambales II Electric Cooperative, Inc. (ZAMECO II) as Covered by a Lease Purchase Agreement	National Transmission Corporation (TRANSCO) and Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated September 2, 2013. The ERC disapproved the application filed by TRANSCO for the approval of the sale of various subtransmission lines/assets to ZAMECO II. It was determined that ZAMECO II is not the only distribution utility connected to the Botolan - Castillejos 69 kV Line. Thus, a consortium or a new juridical entity is required to be formed in purchasing the assets. The application of ZAMECO II alone for the acquisition of the subject asset is not in accordance with the EPIRA and ERC Rules for the Approval of the Sale and Transfer of TRANSCO's Subtransmission Assets and Acquisition by Qualified Consortiums.
12	2009-098 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Batangas II Electric Cooperative, Inc. (BATELEC II), as Covered by a Lease Purchase Agreement	National Transmission Corporation (TRANSCO) and Batangas II Electric Cooperative, Inc. (BATELEC II)	Decision dated December 10, 2012. The ERC approved with modification the application filed by TRANSCO and BATELEC II for the sale of the following subtransmission lines/assets to BATELEC II: (1) Batangas-Lipa 69 kV Line - 18.05 km.; and (2) Lipa 5 MVA, 69/13.8 kV 3 Phase Transformer and Substation equipment and accessories, with an agreed purchase price of PhP11,728,540.16. BATELEC II was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
13	2009-105 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Misamis Occidental II Electric Cooperative, Inc. (MOELCI II), as Covered by a Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Decision dated February 25, 2013. The ERC disapproved the application filed by TRANSCO and MOELCI II for the sale of various subtransmission lines/assets to MOELCI II. Based on the ocular inspection conducted by ERC, it was confirmed that MOELCI II was not the only distribution utility connected to the subtransmission assets for sale. MOELCI II alone cannot acquire the subject subtransmission assets considering that MOELCI I is also presently connected to the subtransmission lines. Thus, the formation of a consortium by MOELCI II and MOELCI I is necessary pursuant to Section 8 of R.A. 9136.
14	2009-220 CC	Atty. Emmanuel C. Tansingco vs. Manila Electric Company (MERALCO)	Atty. Emmanuel C. Tansingco	Decision dated September 2, 2013. The ERC declared, after a thorough evaluation, declared that the complainant's questioned billings covering the periods March-April 2009 and April-May 2009 correct and in order. Thus, Atty. Emmanuel Tansingco was directed to pay the amount of Php10,068.65, as computed by MERALCO in its billing statement for April and May 2009 within 15 days from receipt of the Decision.
15	2009-260 CC	Lucy Opiniano represented by Agnes Cartasano and Alfonso Dulay vs. Manila Electric Company (MERALCO)	Lucy Opiniano represented by Agnes Cartasano and Alfonso Dulay	Decision dated July 22, 2013. The ERC ordered MERALCO to immediately reconnect Lucy Opiniano's electric service since the latter made a partial payment of Php10,000.00 and executed the Installment Payment Agreement (IPA) between Lucy Opiniano and MERALCO. Also, Lucy Opiniano was ordered to strictly adhere to the terms of the IPA for continuous supply of electric service.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
16	2009-427 CC	Gold Triangle Properties vs. Manila Electric Company (MERALCO)	Gold Triangle Properties	Decision dated July 22, 2013. The ERC found MERALCO liable for negligence in the conduct of its business of distribution of electricity to the complainant, Gold Triangle Properties. MERALCO has violated pertinent provisions of the Distribution Code and other related laws, thus, a penalty of PhP100,000.00 was imposed against it. MERALCO was directed to remit the above-mentioned penalty to ERC within 15 days from receipt of Decision.
17	2010-004 RC	In the Matter of the Application for Confirmation of Capital Assets Purchased from the National Electrification Administration (NEA), with Prayer for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	Decision dated December 3, 2012. The ERC approved the application filed by NEECO II - Area 2 for confirmation of its capital assets purchased from the NEA in the amount of PhP304,273,526.73. NEECO II - Area 2's capital assets acquired from NEA is in accordance with the provisions of EPIRA and will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NEECO II - Area 2 was directed to remit to ERC the amount of PhP2,282,051.45 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
18	2010-010 RM	In the Matter of the Petition for the Amendment of the Rules for Prepaid Retail Electric Service Using a Prepaid Metering System, Approved by the Honorable Energy Regulatory Commission in ERC Resolution No. 15, Series of 2009	Xen Energy Systems, Inc. (XESI)	Decision dated October 1, 2012. The ERC revised and modified certain provisions of the current Rules on Prepaid Retail Electric Service Using a Prepaid Metering System after considering all the comments, proposed amendments and submissions of XESI and all interested parties. The revisions and modifications are as follows: (1) Expansion of the coverage of the Prepaid Retail Electric Service (PRES) to all customer classifications; (2) Approval on the use of all types of technologies in the implementation of PRES; (3) Classification of the acceptable Prepaid Metering System; (4) Adoption of the postpaid retail rate current at the particular month the credited load was consumed as the applicable rate, whereby the remaining credits from previous month's consumption shall be adjusted based on the applicable postpaid retail rate in the succeeding month; (5) Setting up the alarm of a warning device 3 days before the exhaustion of a customer's remaining credit based on his or her average monthly consumption, with a threshold of 10 kWh for every 100 kWh; and (6) Obligatory use of the Commission-type approved meters in PRES revenue metering.
19	2010-051 CC	Ricardo G. Din vs. Manila Electric Company (MERALCO)	Ricardo G. Din	Decision dated August 27, 2013. The ERC, based on the evidence presented, found that MERALCO has amply proven the presence of a tampered meter and that it followed proper procedure in the inspection and removal of the complainant's electric meter. Accordingly, the ERC found that complainant should be held liable to pay MERALCO the amount of PhP16,523.61 as differential billing plus the surcharge equivalent to 25% of the first clean bill after the replacement of meter.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
20	2010-052 RC	In the Matter of the Application for the Approval of the Agreement for the Supply of Electric Power between Cantingas Mini-Hydro Power Corporation (CHPC) and Romblon Electric Cooperative, Inc. (ROMELCO), with Prayer for Provisional Authority	Romblon Electric Cooperative, Inc. (ROMELCO) and Cantingas Mini-Hydro Power Corporation (CHPC)	Decision dated February 4, 2013. The ERC approved with modification the application filed by ROMELCO and CHPC for approval of their Agreement for the Supply of Electric Power (ASEP) with an approved generation rate of PhP5.2107/kWh. The components are as follows (PhP/kWh): (1) Capital Recovery Fee (CRF) - 4.0879; and (2) Operation and Maintenance (O&M) - 1.1228.
21	2010-060 MC	In the Matter of the Application for Authority for a Direct Connection, with Prayer for Provisional Authority	Nathaniel L. Uy vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II), National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and national Grid Corporation of the Philippines (NGCP)	Decision dated January 28, 2013. The ERC approved the application filed by Mr. Nathaniel Uy for direct connection with TRANSCO and NGCP. Mr. Uy is a bulk end-user of electricity engaged in a multi-industry businesses of asphalt-making, rock-crushing, ice-making and operation of a piggery farm and other allied services located at San Vicente, Milaor, Camarines Norte. After an ocular inspection of the ERC, it was disclosed that CASURECO II's Naga Substation and most of its feeders failed to pass the interim criteria for System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI). Thus, Mr. Uy's manufacturing plants should be allowed to connect to the transmission system of TRANSCO/NGCP in view of the failure of CASURECO II to provide reliable and sufficient power to his manufacturing plants.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
22	2010-063 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) between Masbate Electric Cooperative, Incorporated (MASELCO) and DMCI Masbate Power Corporation (DMPC), with Prayer for Provisional Authority	Masbate Electric Cooperative, Incorporated (MASELCO) and DMCI Masbate Power Corporation (DMPC)	Decision dated January 28, 2013. The ERC approved with modification the application filed by MASELCO and DMPC for approval of their PSA and supplemental application for approval of their Memorandum of Agreement (MOA). The applicable rates for the PSA are as follows (PhP/kWh): (1) Capacity and O&M Rate (COMR) - 3.7124; (2) Energy Rate (ER) - 3.3576; and (3) True Cost of Generation at Bid Date (TCGR _{BD}) - 7.0700. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, the Transitory Agreement and the MOA will be beneficial to the member-consumers of MASELCO by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
23	2010-065 RC	In the Matter of the Application of the National Grid Corporation of the Philippines for the Approval of Force Majeure (FM) Event Regulated Pass Through for the Destruction of the Matnog Repeater Station Due to Lightning Strikes and the Sabotage of Tower 142 in Mindanao in Accordance with the Rules for Setting Transmission wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated December 10, 2012. The ERC approved what application filed by NGCP for the approval of its Force Majeure (FM) Event regulated pass through for the destruction of the Matnog Repeater Station due to lightning strikes and the sabotage of Tower 142 in Mindanao, with a total project cost of PhP3,557,028.54. Accordingly, NGCP was directed to remit the amount of PhP26,677.71 as permit fee.
24	2010-086 MC	In the Matter of the Application for Authority to Lease Certain Properties, with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	Decision dated July 1, 2013. The ERC approved the application filed by BATELEC II for authority to lease certain properties. After a thorough evaluation, ERC found that the approval of the application to lease certain properties will be beneficial to the consumers of BATELEC II in terms of reduced rates.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
25	2010-098 RC	In the Matter of the Application for the Approval of the Proposed Construction of Submarine Cable	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated October 1, 2012. The ERC approved with modification the application filed by CAMELCO for approval of the construction of a 13.2 kV parallel submarine cable, with a total project cost of PhP217,375,000.00. The project aims to address load growth and improve power quality and reliability. Accordingly, CAMELCO was directed to remit to ERC the amount of PhP1,630,313.00 as permit fee.
26	2010-112 RC	In the Matter of the Application of the National Grid Corporation of the Philippines for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoons Ondoy and Pepeng and Sabotage in Mindanao in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated December 10, 2012. The ERC approved the application filed by NGCP for the approval of its Force Majeure (FM) Event Regulated FM Pass Through for typhoons Ondoy and Pepeng and sabotage in Mindanao, with a total project cost of PhP134,509,507.90. Accordingly, NGCP was directed to remit the amount of PhP1,008,821.31 as permit fee.
27	2010-129 RC	In the matter of the Application for the Approval of the Proposed Capital Expenditures Program for the Years 2010 to 2012 and the Authority to Secure Loans, with Prayer for Provisional Authority	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated December 3, 2012. The ERC approved with modification the application filed by INEC for the approval of its various proposed capital expenditures program for the years 2010 to 2012 and the authority to secure loan from NEA and other lending institutions, with a total project cost of PhP390,578,710.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, INEC was directed to remit to ERC the amount of PhP2,929,340.33 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
28	2010-132 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2010 to 2014 and Authority to Secure Loans, with Prayer for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	Decision dated December 3, 2012. The ERC approved with modification the application filed by NEECO II - Area 2 for approval of its proposed capital expenditure program for the years 2010 to 2014, with a total project cost of Php497,527,564.00. Accordingly, NEECO II - Area 2 was authorized to secure loan from the National Electrification Administration (NEA) and other financing institutions. Lastly, NEECO II - Area 2 was directed to remit to ERC the amount of Php3,731,457.00 as permit fee.
29	2011-001 PRES	In the Matter of the Application for Approval of the Proposed Prepaid Metering System and for Authority to Provide Prepaid Retail Electric Service, with Prayer for Provisional Authority	Xen Energy Systems, Inc. (XESI) and Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated March 18, 2013. The ERC approved the application filed by XESI and BATELEC I for approval of their Proposed Prepaid Metering System (PMS) and for authority to provide Prepaid Retail Electric Service (PRES) for a period of 3 years. Accordingly, XESI and BATELEC I must submit reports on the following: (1) at the start of the implementation of PRES, a fixed nominal fee to be added to every one hundred peso load purchase by a prepaid customer for the duration of the implementation of the PRES; and (2) a monthly report of all customer complaints regarding the prepaid service during the period. Lastly, the kWh meters used in PRES must be tested and sealed by the ERC prior to their installation in service and XESI and BATELEC I must comply with the reportorial requirements of Article VI of the Rules for Prepaid Retail Electric Service Using a Prepaid Metering System, as amended.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
30	2011-002 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Angeles Electric Corporation (AEC)	Decision dated May 6, 2013. The ERC approved with modification the application filed by AEC for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. AEC was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP86,477,355.49; (2) System loss over-recoveries amounting to PhP19,533,315.29; (3) Lifeline cost over-recoveries amounting to PhP2,121,947.15; and (4) Inter-class cross subsidy over-recoveries amounting to PhP35,237.02. On the other hand, AEC was authorized to recover the generation cost under-recoveries amounting to PhP109,476,771.61.
31	2011-002 PRES	In the Matter of the Application for Approval of the Proposed Prepaid Metering System and for Authority to Provide prepaid Retail Electric Service, with Prayer for Provisional Authority	Xen Energy Systems, Inc. (XESI) and Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated March 18, 2013. The ERC approved the application filed by XESI and BOHECO II for approval of their proposed Prepaid Metering System (PMS) and for authority to provide Prepaid Retail Electric Service (PRES) for a period of 3 years. Accordingly, XESI and BOHECO II must submit reports on the following: (1) at the start of the implementation of PRES, a fixed nominal fee to be added to every one hundred peso load purchase by a prepaid customer for the duration of the implementation of the PRES; and (2) a monthly report of all customer complaints regarding the prepaid service during the period. Lastly, the kWh meters used in PRES must be tested and sealed by the ERC prior to their installation in service and XESI and BOHECO II must comply with the reportorial requirements of Article VI of the Rules for Prepaid Retail Electric Service Using a Prepaid Metering System, as amended.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
32	2011-003 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA)	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated November 5, 2012. The ERC approved the application filed by CEBECO III for approval of its 2011 to 2013 capital expenditure projects but disapproved all its proposed capital expenditure projects for the years 2014 and 2015, with a total project cost of PhP202,798,170.00. Also, CEBECO III was authorized to secure loan from the NEA to finance its capital expenditure projects. Accordingly, CEBECO III was directed to remit to ERC the amount of PhP1,520,986.28 as permit fee.
33	2011-005 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cabanatuan Electric Corporation (CELCOR)	Decision dated February 25, 2013. The ERC approved with modification the application filed by CELCOR for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CELCOR was authorized to recover the following: (1) Generation cost under-recoveries amounting to PhP2,436,952.67; (2) System loss under-recoveries amounting to PhP34,914,638.04; (3) Lifeline subsidy under-recoveries amounting to PhP434,878.73; and (4) Inter-class cross subsidy under-recoveries amounting to PhP480,084.15. On the other hand, CELCOR was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP15,703,506.82; and (2) Reinstated prompt payment discount over-recoveries amounting to PhP17,021.56.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
34	2011-007 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Tablas Island Electric Cooperative, Inc. (TIELCO)	Decision dated September 2, 2013. The ERC approved with modification the application filed by TIELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. TIELCO was authorized to recover the following: (1) System loss under-recoveries amounting to PhP946,364.92, equivalent to PhP0.0155/kWh; (2) Lifeline subsidy under-recoveries amounting to PhP861,885.26, equivalent to PhP0.0149/kWh (Tablas) and PhP177,491.63, equivalent to PhP0.6366/kWh (San Jose); and (3) Inter-class cross subsidy under-recoveries amounting to PhP46,213.48, equivalent to PhP0.0035/kWh (Tablas) and PhP16,050.16, equivalent to PhP0.0867/kWh (San Jose). On the other hand, TIELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP2,556,855.78, equivalent to PhP0.0418/kWh (Tablas) and PhP276,224.64, equivalent to PhP0.1987/kWh (San Jose); (2) System loss over-recoveries amounting to PhP98,888.24, equivalent to PhP0.0948/kWh (San Jose); and (3) Reinstated Prompt Payment Discount over-recoveries amounting to PhP7,260.18 (Tablas and San Jose).

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
35	2011-009 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated February 25, 2013. The ERC approved with modification the application filed by SORECO II for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SORECO II was authorized to recover the following: (1) System loss under-recoveries amounting to PhP17,796,410.29, equivalent to PhP0.0908/kWh; (2) Lifeline subsidy under-recoveries amounting to PhP9,985,508.74, equivalent to PhP0.0538/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP3,054,577.49, equivalent to PhP0.1187/kWh. On the other hand, SORECO II was directed to refund the generation cost over-recoveries amounting to PhP3,672,314.10, equivalent to PhP0.0187/kWh and transmission cost over-recoveries amounting to PhP5,975,048.02.
36	2011-009 RC	In the Matter of the Application for the Approval of the Capital Expenditure Program for the Years 2010 to 2013 and Authority to Secure Loan, with Prayer for Provisional Authority	Tarlac I Electric Cooperative, Inc. (TARELCO I)	Decision dated December 17, 2012. The ERC approved with modification the application filed by TARELCO I for the approval of its capital expenditure (CAPEX) program for the years 2010 to 2013, with a total project cost of PhP356,614,852.67. Likewise, it was authorized to secure a loan from the National Electrification Administration (NEA) to finance its CAPEX projects. Accordingly, TARELCO I was directed to remit to ERC the amount of PhP2,674,611.40 as permit fee.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
37	2011-013 RC	In the Matter of the Application for the Approval of the Contract for the Supply of Electric Energy Between San Luis Mini-Hydro Power Plant and Aurora Electric Cooperative, Inc. (AURELCO), with Prayer for Provisional Authority	San Luis Mini-Hydro Power Plant (SLMHPP) and Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated December 17, 2012. The ERC approved the application filed by AURELCO and SLMHPP for the approval of their Contract for the Supply of Electric Energy (CSEE), with an approved purchased power rate of PhP4.4395/kWh for 60 billing periods or 5 years unless extended in accordance with the relevant provisions of the CSEE. Accordingly, AURELCO was authorized to pass-on to its consumers the 50% Prompt Payment Discount (PPD) and Performance Discounts granted by SLMHPP.
38	2011-014 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Annual Report on Time)	Basilan Electric Cooperative, Inc. (BASELCO)	Decision dated January 15, 2013. The ERC exonerated BASELCO from any administrative liability for failing to submit the Annual Report on time. BASELCO, after receiving the Show Cause Order issued by the ERC, submitted its explanation and reiterated its arguments on the difficulty of securing the services of an external auditor due to the peace and order situation in Basilan, which the ERC found meritorious.
39	2011-014 MC	In the Matter of Violation of ERC Order, Rules and Regulations (Re: Failure to Submit Annual Report on Time)	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated December 7, 2012. The ERC reprimanded PELCO II for the delay in the submission of its 2009 Annual Report and warned that a similar offense in the future shall be dealt with more severely. PELCO II, after receiving the Show Cause Order issued by the ERC, submitted its 2009 Annual Report in June 8, 2012.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
40	2011-015 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Davao Del Sur Electric Cooperative, Inc. (DASURECO) and Therma Marine, Inc. (TMI)	Davao Del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated November 19, 2012. The ERC approved with modification the application filed by DASURECO for the approval of its Energy Supply Agreement (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012) and 296 (2013); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.22100 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
41	2011-016 RC	In the Matter of the Application for Approval of Force Majeure Event Capital Expenditure Projects, Re: Rehabilitation and Repair of Damaged Distribution Lines and Replacement of Damaged Kilwatt-Hour Meters due to Typhoon "Juan" and for Authority to Secure Loan, with Prayer for Provisional Authority	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated December 3, 2012. The ERC approved with modification the application filed by ISELCO II for approval of its force majeure event capital expenditure projects consisting of rehabilitation and repair of damaged distribution lines and replacement of damaged kilowatt-hour meters due to typhoon "Juan", with a total revised project amount of PhP55,136,293.94. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Furthermore, ISELCO II was authorized to secure loans from the National Electrification Administration (NEA) and the Development Bank of the Philippines (DBP) to cover the approved project cost. Accordingly, ISELCO II was directed to remit to ERC the amount of PhP413,522.20 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
42	2011-017 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Decision dated July 5, 2013. The ERC approved with modification the application filed by NEECO I for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. NEECO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP2,466,170.64, equivalent to PhP0.0064/kWh; (2) Transmission cost over-recoveries amounting to PhP43,523,087.14; (3) Lifeline cost over-recoveries amounting to PhP4,465,689.69, equivalent to PhP0.0155/kWh to non-lifeline customers; and (4) Inter-class cross subsidies over-recoveries amounting to PhP2,905,786.27, equivalent to PhP0.0468/kWh to subsidizing customers. On the other hand, NEECO I was directed to recover the system loss cost under-recoveries amounting to PhP26,098,575.16, equivalent to PhP0.0672/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
43	2011-022 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated January 28, 2013. The ERC approved with modifications the application filed by ISECO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ISECO was authorized to recover the following: (1) Generation cost under-recoveries amounting to PhP10,522,212.11, equivalent to PhP1.9870/kWh; (2) Generation cost under-recoveries amounting to PhP742,829.74, equivalent to PhP2.0527/kWh; (3) Generation cost under-recoveries amounting to PhP544,789.45, equivalent to PhP5.1177/kWh; (4) System loss cost under-recoveries amounting to PhP2,235,361.47, equivalent to PhP0.4221/kWh; and (5) Reinstated prompt payment discount under-recoveries amounting to PhP8,087,150.71. On the other hand, ISECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP24,999,620.04, equivalent to PhP0.0421/kWh; (2) Transmission cost over-recoveries amounting to PhP68,984,238.41; (3) System loss cost over-recoveries amounting to PhP17,116,853.52, equivalent to PhP0.0288/kWh; (4) System loss cost over-recoveries amounting to PhP399,394.44, equivalent to PhP1.1037/kWh; (5) System loss cost over-recoveries amounting to PhP127,896.24, equivalent to PhP1.2014/kWh; (6) Lifeline cost over-recoveries amounting to PhP6,438,421.48, equivalent to PhP0.0110/kWh to non-lifeline customers; and (7) Inter-class cross subsidies over-collection amounting to PhP2,868,694.04, equivalent to PhP0.0139/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
44	2011-023 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated August 12, 2013. The ERC approved with modification the application filed by INEC for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, INEC was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP148,183,593.28, equivalent to PhP0.1982/kWh; (2) Transmission cost over-recoveries amounting to PhP209,905,547.45; (3) System loss over-recoveries amounting to PhP100,487,084.78, equivalent to PhP0.1344/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP4,217,348.61, equivalent to PhP0.0320/kWh; (5) Inter-class cross subsidies over-recoveries amounting to PhP10,420,039.81, equivalent to PhP0.0675/kWh; and (6) Reinstated prompt payment discount over-recoveries of PhP6,570,563.55.
45	2011-025 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Decision dated August 12, 2013. The ERC approved with modification the application filed by OMECO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, OMECO was authorized to recover the following: (1) Generation cost under-recoveries of PhP7,586,762.16, equivalent to PhP0.0417/kWh; (2) System loss under-recoveries of PhP9,743,104.23, equivalent to PhP0.0536/kWh; and (3) Lifeline subsidy under-recoveries of PhP4,419,242.70, equivalent to PhP0.0255/kWh. On the other hand, OMECO was directed to refund the inter-class cross subsidies over-recoveries of PhP4,005,327.53, equivalent to PhP0.0463/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
46	2011-027 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated August 12, 2013. The ERC approved with modification the application filed by CANORECO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CANORECO was authorized to recover the following: (1) Lifeline subsidy under-recoveries of PhP2,263,719.74, equivalent to PhP0.0024/kWh; and (2) Inter-class cross subsidies under-recoveries of PhP1,425,918.10, equivalent to PhP0.0092/kWh. On the other hand, CANORECO was directed to refund the following: (1) Generation cost over-recoveries of PhP12,744,817.21, equivalent to PhP0.0134/kWh; (2) Transmission cost over-recoveries of PhP46,442,229.53; and (3) System loss over-recoveries of PhP34,036,111.37, equivalent to PhP0.0359/kWh.
47	2011-027 MC	In the Matter of the Petition for Dispute Resolution with Urgent Motion for Issuance of a Cease and Desist Order	High Street (SPV-AMC), Inc. (HIGH STREET) vs. National Grid Corporation of the Philippines (NGCP)	Decision dated January 28, 2013. The ERC confirmed that the transmission charges for HIGH STREET should be calculated on the basis of the Coincident Peak Demand (CPD) of the Luzon System Peak Demand, subject to the monthly minimum billing determinant demand of 25 MW. NGCP was also directed to recalculate HIGH STREET's transmission charges retroactive from the issuance of a Status Quo Order dated April 14, 2011.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
48	2011-028 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI)	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	Decision dated November 19, 2012. The ERC approved with modification the application filed ANECO for the approval of its Energy Supply Agreement (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012) and 296 (2013); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower. for Lube Oil (LO).
49	2011-036 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Surigao Del Norte Electric Cooperative, Inc. (SURNECO) and Therma Marine, Inc. (TMI)	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated November 19, 2012. The ERC approved with modification the application filed by SURNECO for its Energy Supply Agreement (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012) and 296 (2013); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
50	2011-041 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) between Davao Light and Power Company, Incorporated (DLPC) and Therma Marine, Incorporated (TMI), with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated November 26, 2012. The ERC approved with modification the application filed by DLPC for the approval of its ESA with TMI. The componenets of the applicable rate are as follows: (1) Capacity Fee (PhP/kW/month) - 2011 = 344, 2012 = 278, 2013 = 296, and 2014 = 323; (2) Fixed O&M Fee (PhP/kW/month) - 239; (3) Energy Fee (PhP/kWh) - 0.1486; and (4) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
51	2011-042 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Agusan Del Sur Electric Cooperative, Inc. (ASELCO) and Therma Marine, Inc. (TMI)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated November 19, 2012. The ERC approved with modification the application filed by ASELCO for the approval of its Energy Supply Agreement (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012) and 296 (2013); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
52	2011-043 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by Resolution No. 21, Series of 2010	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated February 25, 2013. The ERC approved with modification the application filed by BATANELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BATANELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP3,827,082.01; (2) System loss over-recoveries amounting to PhP630,387.71; (3) Lifeline subsidy over-recoveries amounting to PhP1,583,839.65; (4) Inter-class cross subsidy over-recoveries amounting to PhP132,086.26; and (5) Reinstated PPD over-recoveries amounting to PhP564,999.86.
53	2011-044 RC	In the Matter of the Application for Authority to Implement and Collect the Local Franchise Tax Rate in the City of Lucena, Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 25, 2013. The ERC approved with modification the application filed by MERALCO for authority to collect Local Franchise Tax (LFT) in Lucena City, Quezon. Accordingly, MERALCO was authorized to recover from its member-consumers the new LFT at the rate of 75% of 1%, pursuant to the Lucena City Tax Ordinance No. 2285, Series of 2008.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
54	2011-046 MC	In the Matter of the Application for the Grant of Authority for Lease of its Asset and Corresponding Confirmation Process Pursuant to ERC Resolution No. 18, Series of 2010, with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated December 10, 2012. The ERC approved the application filed by PALECO for authority to lease its assets and the corresponding confirmation process. ERC evaluated that the approval of PALECO's application is consistent with the relevant rules and will be beneficial to its consumers in terms of reduced Distribution Wheeling Charges.
55	2011-048 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Decision dated February 25, 2013. The ERC approved with modification the application filed by QUEZELCO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. QUEZELCO II was authorized to recover the following: (1) Transmission cost under-recoveries amounting to PhP11,956,654.37; (2) System loss under-recoveries amounting to PhP3,855,949.78, equivalent to PhP0.0285/kWh; (3) Inter-class cross subsidies under-recoveries amounting to PhP412,263.60, equivalent to PhP0.0197/kWh; and (4) System loss under-recoveries amounting to PhP2,551,042.52, equivalent to PhP0.0922/kWh (for island consumers). On the other hand, QUEZELCO II was directed to refund the following: (1) Generation cost over recoveries amounting to PhP1,015,333.24, equivalent to PhP0.0075/kWh (for mainland consumers) and PhP661,012.24, equivalent to PhP0.0239/kWh (for island customers); (2) Lifeline subsidy over-recoveries amounting to PhP2,578,393.68, equivalent to PhP0.0163/kWh (for mainland consumers); and (3) Reinstated prompt payment discount over-recoveries amounting to PhP927,194.05 (for mainland consumers).

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
56	2011-049 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	La Union Electric Company, Inc. (LUECO)	Decision dated January 28, 2013. The ERC approved with modification the application filed by LUECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LUECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP22,384,073.74; (2) Transmission cost over-recoveries amounting to PhP17,183,274.72; (3) Lifeline subsidy over-recoveries amounting to PhP7,195,027.13; (4) Inter-class cross subsidy over-recoveries amounting to PhP1,155,477.35; and (5) Reinstated prompt payment discount over-recoveries amounting to PhP419,232.87. On the other hand, LUECO was authorized to recover the system loss under-recoveries amounting to PhP25,664,148.62.
57	2011-050 CF	In the Matter of the Application for Approval of Over/Under Recovery Based on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated February 25, 2013. The ERC approved with modification the application filed by FICELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. FICELCO was authorized to recover the following: (1) Lifeline subsidy under-recoveries amounting to PhP5,286,321.38; and (2) Inter-class cross subsidy amounting to PhP651,500.44. On the other hand, FICELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP8,882,087.30; and (2) System loss over-recoveries amounting to PhP3,549,175.25.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
58	2011-054 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated September 2, 2013. The ERC approved with modification the application filed by BENECO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BENECO was authorized to recover the following: (1) Generation cost under-recoveries of PhP293,074,126.72, equivalent to PhP0.1252/kWh; (2) System loss under-recoveries of PhP6,368,307.63, equivalent to PhP0.0027/kWh; and (3) Lifeline subsidy under-recoveries of PhP21,053,639.27, equivalent to PhP0.0187/kWh. On the other hand, BENECO was directed to refund the following: (1) Transmission cost over-recoveries of PhP258,612,166.21; (2) Inter-class cross subsidies over-recoveries of PhP49,424,790.58, equivalent to PhP0.0493/kWh; and (3) Reinstated prompt payment discount over-recoveries of PhP2,803,502.05.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
59	2011-057 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Albay Electric Cooperative, Inc. (ALECO)	Decision dated January 28, 2013. The ERC approved with modification the application filed by ALECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ALECO was authorized to recover the following: (1) Generation cost under-recoveries amounting to PhP118,449,976.81 (Mainland); (2) System loss under-recoveries amounting to PhP128,794,439.81 (Mainland); (3) Lifeline subsidy under-recoveries amounting to PhP32,169,989.64 (Mainland) and PhP1,413,271.50 (Island); and (4) Inter-Class cross subsidy under-recoveries amounting to PhP35,573,601.10 (Mainland) and PhP1,967,000.25 (Island). On the other hand, ALECO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP83,354,493.01 (Mainland); (2) Generation cost over-recoveries amounting to PhP912,478.40 (Island); and (3) System loss cost over-recoveries amounting to PhP671,627.90 (Island).
60	2011-057 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma Marine, Inc. (TMI)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Decision dated November 26, 2012. The ERC approved with modification the application filed by SOCOTECO II for approval of its Energy Supply Agreement (ESA) with TMI. The cost component of the applicable rates are as follows: (1) Capacity Fee (PhP/kW/month) - 2011 = 344, 2012 = 278, and 2013 = 296; (2) Fixed O&M Fee (PhP/kW/month) - 239; (3) Energy Fee (PhP/kWh) - 0.14864; and (4) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
61	2011-060 MC	In the Matter of the Application for Authority to Develop, Own and Operate a 138 KV Dedicated Point to Point Line and Associated Assets From the Coal-Fired power Generation Plant of Therma South, Inc. (TSI) in Davao City and Davao del Sur to the New Toril Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Therma South, Inc. (TSI)	Decision dated December 17, 2012. The ERC approved the application filed by TSI for authority to develop, own and operate a 138 kV dedicated point to point line and associated assets from its coal fired power generation plant in Davao City and Davao Del Sur to the new Toril Substation of the NGCP. The coonection assets are essential to the delivery of power from the generation facility to the Mindanao Grid in order to comply with the N-1 contingency provision of the Philippine Grid Code (PGC) and to have an interconnection reliability. Accordingly, TSI was directed to remit to ERC the amount of Php599,767.19 as permit fee.
62	2011-061 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated November 26, 2012. The ERC approved with modification the application filed by PENELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PENELCO was authorized to recover the under-recoveries amounting to Php12,930,011.75. On the other hand, PENELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to Php26,452,832.47; (2) Transmission cost over-recoveries amounting to Php93,676,126.25; (3) System loss over-recoveries amounting to Php37,808,942.17; (4) Lifeline subsidy over-recoveries amounting to Php12,613,147.32; and (5) Inter-class cross subsidy over-recoveries amounting to Php3,997,338.61.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
63	2011-064 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	San Jose City Electric Cooperative, Inc. (SAJELCO)	Decision dated May 6, 2013. The ERC approved with modification the application filed by SAJELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SAJELCO was authorized to recover the lifeline subsidy under-recoveries amounting to PhP11,580,962.30, equivalent to PhP0.0614/kWh and reinstated prompt payment discount under-recoveries amounting to PhP1,132,266.51. On the other hand, SAJELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP6,085,586.02, equivalent to PhP0.0314/kWh; (2) Transmission cost over-recoveries amounting to PhP87,102,449.26; (3) System loss over-recoveries amounting to PhP4,174,282.49, equivalent to PhP0.0215/kWh; and (4) Inter-class cross subsidy over-recoveries amounting to PhP4,434,216.03, equivalent to PhP0.0591/kWh.
64	2011-064 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma Marine, Inc. (TMI)	Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated November 19, 2012. The ERC approved with modification the application filed by SURSECO I for the approval of its Energy Supply Contract (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012) and 296 (2013); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
65	2011-066 CF	In the Matter of the Application for Authority to Collect Local Franchise Tax (LFT) in the City of Antipolo, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 25, 2013. The ERC approved with modification the application filed by MERALCO for authority to collect LFT in the City of Antipolo. Accordingly, MERALCO was authorized to recover the new LFT at rate of 75% of 1% in the City of Antipolo.
66	2011-067 CF	In the Matter of the Application for Authority to Implement and Collect Local Franchise Tax (LFT) in the City of Biñan, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 25, 2013. The ERC approved the application filed by MERALCO for authority to implement and collect LFT in the City of Biñan, Laguna. Accordingly, MERALCO was authorized to recover the LFT at the rate of 50% of 1% pursuant to City of Biñan Tax Ordinance No. 05-A (2010) and the proceeds of which will be remitted to the said city.
67	2011-068 CF	In the Matter of the Application for Authority to Collect Local Franchise Tax (LFT) in the City of Dasmariñas, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 25, 2013. The ERC approved the application filed by MERALCO for authority to collect LFT in the City of Dasmariñas, Cavite. Accordingly, MERALCO was authorized to recover the LFT at the rate of 50% of 1% pursuant to City of Dasmariñas Tax Ordinance No. 01-s-2010 and the proceeds of which will be remitted to the said city.
68	2011-069 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure Project, Re: Upgrading and Refurbishment of Sta. Barbara Substation, with Prayer for Authority to Secure a Loan and Provisional Authority	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated December 10, 2012. The ERC approved with modification the application filed by ZAMSURECO II for the approval of its emergency capital expenditures projects involving the upgrading and refurbishment of Sta. Barbara Substation, with a total project cost of PhP11,905,986.00. The project aims to provide efficient and reliable power supply in Sta. Barbara, improve the power quality and reduce the existing technical loss in the Danda Substation. However, ERC denied ZAMSURECO II's request for authority to secure loans from NEA since the RFSC rate of ZAMSURECO II is sufficient to fund the entire capital expense even without availing any loans. Accordingly, ZAMSURECO II was directed to remit to ERC the amount of PhP89,294.90 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
69	2011-071 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated February 18, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PELCO III of the total imposable penalty for failing to comply with ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010, with an equivalent amount of PhP100,000.00. PELCO III was directed to remit the abovementioned amount within 15 days from receipt of Decision.
70	2011-076 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma Marine, Inc. (TMI)	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated November 19, 2012. The ERC approved with modification the application filed by SURSECO II for the approval of its Energy Supply Agreement (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012) and 296 (2013); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
71	2011-078 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) between Davao Del Norte Electric Cooperative, Inc. (DANECO) and Therma Marine, Inc. (TMI)	Davao Del Norte Electric Cooperative, Inc. (DANECO)	Decision dated November 19, 2012. The ERC approved with modification the application filed by DANECO for the approval of its ESA with TMI. The components of the applicable rate are as follows: (1) Capacity Fee (PhP/kW/month) - 2011 = 344, 2012 = 278, and 2013 = 296; (2) Fixed O&M Fee (PhP/kW/month) - 239; (3) Energy Fee (PhP/kWh) - 0.14864; and (4) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
72	2011-079 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated November 19, 2012. The ERC approved with modification the application filed by DORECO for the approval of its ESA with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 344 (2011), 278 (2012), 296 (2013) and 323 (2014); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
73	2011-083 RC	In the Matter of the Application for the Approval of Proposed Capital Expenditure Projects for the Years 2011 to 2015 and Authority to Secure Loan from NEA, with Prayer for Provisional Authority	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated February 25, 2013. The ERC approved with modification the application filed by FICELCO for the approval of its various capital expenditure projects for the years 2011 to 2015 and authority to secure loan from NEA, with a total project cost of PhP60,056,590.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, FICELCO was directed to remit to ERC the amount of PhP450,425.00 as permit fee.
74	2011-086 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated October 29, 2012. The ERC approved with modification the application filed by SUKELCO for the approval of its ESA with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014) and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.1486; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
75	2011-091 RC	In the Matter of the Petition for the Recovery of National Power Corporation's Stranded Contract Costs Portion of the Universal Charge, with Prayer for Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated January 28, 2013. The ERC approved with modification the petition filed by PSALM for the recovery of the National Power Corporation's (NPC's) Stranded Contract Costs (SCC) of the Universal Charge (UC). Accordingly, PSALM was authorized to recover the total UC-SCC amount of PhP53,581 Billion for Luzon, Visayas and Mindanao Grids with a UC-SCC rate of PhP0.1938/kWh.
76	2011-092 RC	In the Matter of the Petition for the Recovery of National Power Corporation's Stranded Debts Portion of the Universal Charge for the Luzon, Visayas and Mindanao Grids, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated January 28, 2013. The ERC disapproved the petition filed by PSALM for the recovery of the National Power Corporation's (NCP's) Stranded Debts (SD) of the Universal Charge (UC). The ERC determined that the annual recoverable net DS can be covered by the cash inflow from the NPC operation. Accordingly, the recoverable SD was set to 0 since the allowable SD for CY 2011 can be fully covered and paid from the proceeds of NPC's operation.
77	2011-093 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Decision dated November 26, 2012. The ERC approved with modification the application filed by SOCOTECO I for approval of its ESA with TMI. The components of the applicable rate are as follows: (1) Capacity Fee (PhP/kW/month) - 2012 = 278, 2013 = 296, 2014 = 323, and 2015 = 305; (2) Fixed O&M Fee (PhP/kW/month) - 239; (3) Energy Fee (PhP/kWh) - 0.14864; and (4) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2210 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.00313 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
78	2011-094 RC	In the Matter of the Application for Approval of Regulated Entities' Capital Expenditure Projects Due to Force Majeure	First laguna Electric Cooperative, Inc. (FLECO)	Decision dated September 16, 2013. The ERC approved the application filed by FLECO for approval of its regulated entities' capital expenditure projects which involves the repair of the damaged distribution lines due to typhoon Basyang, with a total project cost of PhP3,275,007.86. The projects are necessary to immediately restore the power of the affected areas and improve the reliability of its distribution system. Accordingly, FLECO was directed to remit to ERC the amount of PhP24,563.00 as permit fee.
79	2011-103 RC	In the Matter of the Application for Approval of Regulated Entities' Emergency Capital Expenditure Projects	First laguna Electric Cooperative, Inc. (FLECO)	Decision dated August 27, 2013. The ERC approved the application filed by FLECO for approval of its regulated entities' emergency capital expenditure projects which involves the immediate repair of FLECO's defective 5 MVA power transformer at Pakil Substation, with a total project cost of PhP800,000.00. The repair was necessary in order to ensure a reliable and continued service to FLECO's member-consumers. Accordingly, FLECO was directed to remit to ERC the amount of PhP6,000.00 as permit fee.
80	2011-109 RC	In the Matter of the Application for the Approval of Capital Expenditures Program for the Year 2011 and the Authority to Secure Loans, with Prayer for Provisional Authority	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated September 2, 2013. The ERC approved with modification the application filed by SORECO II for approval of its CAPEX program for the year 2011, with a total project cost of PhP6,669,963.83. The projectprojects aims to ensure safety and efficiency of its distribution network and to address the increasing demand of its consumers. Furthermore, SORECO II's application for authority to secure loan was denied by the ERC since the collected Reinvestment Fund for Sustainable Capital Expenditures (RFSC) for the year 2011 is sufficient to fund the projects. Lastly, SORECO II was directed to remit to ERC the amount of PhP50,024.73 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
81	2011-111 RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for the Calendar Year 2012 for the Philippines Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	Decision dated December 3, 2012. The ERC approved the application filed by PEMC for approval of the level of Market Transaction Fees for Calendar Year 2012 for the Philippine WESM, in the amount of PhP737,887,097.00. Accordingly, PEMC was authorized to collect the said market transaction fees from WESM participants in the Luzon and Visayas WESM.
82	2011-112 RC	In the Matter of the Application of the National Grid Corporation of the Philippines for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoons Basyang and Juan in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated December 10, 2012. The ERC approved the application filed by NGCP for the approval of its Force majeure (FM) Event Regulated FM Pass Through for typhoons Basyang and Juan, with a total project cost of PhP78,148,000.84. Accordingly, NGCP was directed to remit the amount of PhP586,111.01 as permit fee.
83	2011-114 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma Marine, Inc. (TMI)	Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	Decision dated October 22, 2012. The ERC approved with modification the application filed by ZAMSURECO I for the approval of its Energy Supply Contract (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014) and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.1486; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
84	2011-119 RC	In the Matter of the Application for Approval of 2011-2013 Capital Expenditure Projects, with Prayer for Provisional Authority	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated December 17, 2012. The ERC approved with modification the application filed by CAGELCO II for approval of its 2011-2013 capital expenditure projects, with a total project cost of PhP260,028,251.00. Accordingly, CAGELCO II was directed to remit to ERC the amount of PhP1,950,212.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
85	2011-123 RC	In the Matter of the Application for the Approval of Capital Expenditures Program for the Years 2010 to 2012, with Prayers for Authority to Secure Loans and Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated December 10, 2012. The ERC approved with modification the application filed by ISECO for the approval of its various proposed electric capital projects for the years 2010 to 2012, with a total project cost of PhP253,160,014.77. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, ISECO was directed to remit to ERC the amount of PhP1,898,700.11 as permit fee.
86	2011-126 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement between Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma Marine, Inc. (TMI)	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated October 29, 2012. The ERC approved with modification the application filed by ZAMSURECO II for the approval of its Energy Supply Agreement (ESA) with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014), and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.1486; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
87	2011-127 RC	In the Matter of the Application for the Approval of Additional Market Fees for the New Market Management System (NMMS) for the Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	Decision dated July 1, 2013. The ERC approved with modification the application filed by PEMC for the approval of the additional market fees for the NMMS for the WESM. Accordingly, PEMC was authorized to allocate the unutilized Market Transaction Fees (MTF) in CY 2010 amounting to PhP93.024 Million to fund part of the cost of the NMMS, the total cost of which is PhP841.050 Million. Lastly, PEMC was authorized to collect the residual amount of PhP748.026 Million for the procurement of the NMMS, as additional MTF, for a period of 3 years starting CY 2013.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
88	2011-128 RC	In the matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated February 25, 2013. The ERC approved the application filed by PSALM for the approval of their Contract for the Supply of Electric Energy (CSEE) with 21 DUs located in the Mindanao Grid. Relative to the approval, the provisional authority granted to PSALM and the 21 DUs were made permanent.
89	2011-137 RC	In the Matter of the Application for the Approval of the Proposed Emergency and Contingency Capital Expenditures Projects	Ibaan Electric and Engineering Corporation (IEEC)	Decision dated June 24, 2013. The ERC approved the application filed by IEEC for the approval of its various proposed emergency and contingency capital expenditure (CAPEX) projects, with a total project cost of PhP62,464,031.34. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, IEEC was directed to remit to ERC the amount of PhP468,480.00 as permit fee.
90	2011-139 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated February 25, 2013. The ERC approved the application filed by PSALM for the approval of their Contract for the Supply of Electric Energy (CSEE) with Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Lanao del Norte Electric Cooperative, Inc. (LANECO). Relative to the approval, the provisional authority granted to PSALM, BUSECO and LANECO were made permanent.
91	2011-147 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2014, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated November 12, 2012. The ERC approved with modification the application filed by ILECO III for approval of its proposed capital expenditure program for the years 2011 to 2014, with a total project cost of PhP108,079,534.00. Accordingly, ILECO III was directed to remit to ERC the amount of PhP810,597.00 as permit fee. Lastly, ILECO III's prayer for authority to secure loan from the NEA was granted but only for such amount sufficient to cover the shortfall in the projected 4-year Reinvestment Fund to finance the proposed projects.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
92	2011-150 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2012 to 2016, with Prayer for Provisional Authority	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated December 3, 2012. The ERC approved the application filed by SUKELCO for approval of its capital expenditure program for the years 2012 to 2016, with a total project cost of Php377,622,440.00. Accordingly, SUKELCO was directed to remit to ERC the amount of Php2,832,168.00 as permit fee.
93	2011-151 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project, Re: Installation of Automatic Circuit Reclosers at the Sorsogon Feeder Distribution Line and Castilla Feeder	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated November 19, 2012. The ERC approved the application filed by SORECO II for the approval of its emergency capital expenditure project involving the installation of automatic circuit reclosers at the Sorsogon feeder distribution line and Castilla feeder, with a total project cost of Php2,250,000.00. The project aims to maintain a safe, reliable, secure and efficient operation of the distribution system of SORECO II. Accordingly, SORECO II was directed to remit to ERC the amount of Php16,875.00 as permit fee.
94	2011-152 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure Projects, with Prayer for Authority to Secure Loan from the National Electrification Administration (NEA) and for Provisional Authority	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	Decision dated November 19, 2012. The ERC denied the proposed 69 kV line project of MORESCO II from Balingasag to Sugbongcogon, Misamis Oriental since it will entail additional CAPEX cost of Php101,862,624.00. The existing sub-transmission line is only Php31,738,679.00, including Camiguin Electric Cooperative, Inc. (CAMELCO's) share. However, MORESCO II was authorized to install a new 5 MVA power transformer and protection system at Solana Substation, with a total project cost of Php10,711,800.00. Likewise, it was authorized to secure a loan from NEA to finance the said project. Accordingly, MORESCO II was directed to remit to ERC the amount of Php80,339.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
95	2011-154 CC	Waterfront Cebu City Casino Hotel, Inc.vs. Visayan Electric Company, Inc. (VECO)	Visayan Electric Company, Inc. (VECO)	Decision dated July 8, 2013. The ERC found the complainant, Waterfront Cebu City Casino Hotel, to have consumed electricity that was not registered in the billing/kilowatthour meter due to an altered metering facility. Accordingly, Waterfront was directed to pay VECO a differential billing in the amount of Php38,916,808.00 plus surcharge equivalent to 25%.
96	2011-160 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated February 4, 2013. The ERC approved the application filed by GUIMELCO for approval of its capital expenditure program for the years 2011 to 2015, with a modified total project cost of Php85,313,530.00. Also, GUIMELCO was authorized to secure loan from NEA to finance its projects. Accordingly, GUIMELCO was directed to remit to ERC the amount of Php639,851.48 as permit fee.
97	2011-163 RC	In the Matter of the Application for the Approval of the Sale of the Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Iloilo II Electric Cooperative, Inc. (ILECO II), as covered by a Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated September 2, 2013. The ERC approved with modification the application filed by TRANSCO for the approval of the sale of various subtransmission lines/assets to ILECO II, with an agreed purchase price of Php38,167,225.77. ILECO II was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission assets and the ERC concluded that the purchase price was just and reasonable.
98	2011-171 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2011 to 2014, with Prayer for Provisional Authority	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated March 4, 2013. The ERC approved with modification the application filed by ZAMSURECO II for the approval of its capital expenditure program for the years 2011 to 2014, with a total project cost of Php335,540,207.86. Accordingly, ZAMSURECO II was directed to remit to ERC the amount of Php2,516,551.56 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
99	2012-001 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Years 2011 to 2015, with Prayer for Provisional Authority	Camotes Island Electric Cooperative, Inc. (CELCO)	Decision dated April 22, 2013. The ERC approved with modification the application filed by CELCO for the approval of its proposed electric projects for the years 2011 to 2015, specifically replacement of rotten/burned poles and accessories, replacement of deteriorated Sectionalizing Cutouts and installation of Current limiter fuse, procurement of vehicles, distribution transformers expansion, new customer accessories and meters, procurement of lineman tools and equipment, with a total revised project cost of PhP17,581,543.00. The project aims to provide safety and security to its customers, ensure safety of life and property, provide high quality service to its customers and to serve new customers. Accordingly, CELCO was directed to remit to ERC the amount of PhP131,862.00 as permit fee.
100	2012-001 RM	In the Matter of the Petition to Initiate Rule-Making to Amend Resolution No. 16, Series of 2010, Otherwise Known as the "Feed-In Tariff Rules"	Visayan Electric Company, Inc. (VECO)	Decision dated January 14, 2013. The ERC denied the petition filed by VECO to initiate rule-making to amend Resolution No. 16, Series of 2012, otherwise known as the "Feed-in Tariff (FIT) Rules". VECO contended that some of the provisions of the FIT Rules promote intra-grid and inter-grid cross subsidies in contravention of the provisions of the EPIRA on the removal of cross-subsidies. The ERC maintains its position that the FIT-All should be imposed uniformly on all electricity end-users to cushion the impact of the FITs.
101	2012-002 MC	In the Matter of the Application for the Franchising of a Consortium to Own and Operate Subtransmission Assets and Issuance of a Certificate of Public Convenience and Necessity (CPCN)	Cagayan Subtransmission Company, Inc. (CSCI)	Decision dated April 15, 2013. The ERC approved the application filed by CSCI for the issuance of a CPCN, effective April 15, 2013 to April 14, 2038. Accordingly, CSCI was authorized to operate and maintain the electric light and power system serving the Tuguegarao - Alcal 69 kV Line; Alcal - Magapit - Camalaniugan 69 kV Line; and the Magapit - Sta. Ana 69 kV Line, all in the Province of Cagayan. The issuance of CPCN will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
102	2012-003 RC	In the Matter of the Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) Entered into by and between First Laguna Electric Cooperative, Inc. (FLECO) and GMCP Mariveles Coal Plant Ltd. Co. (GMCP), with Prayer for a Provisional Authority	First Laguna Electric Cooperative, Inc. (FLECO) and GMCP Mariveles Coal Plant Ltd. Co. (GMCP)	Decision dated December 10, 2012. The provisional authority on FLECO's PPSA issued by the ERC on March 26, 2012 was made permanent with a determined Weighted Average Rate of 4.6919 (Php/kWh). The ERC foundt that the PPSA entered into by FLECO and GMCP will benefit FLECO's consumer in terms of continuous, reliable and efficient power supply.
103	2012-005 RC	In Re: Petition for Approval of the Power Supply Agreement and Amendatory Agreement and NPP-True Cost Generation Rate (NPP-TCGR), with Prayer for Provisional Approval	Busuanga Island Electric Cooperative, Inc. (BISELCO) and Calamian Islands Power Corporation (CIPC)	Decision dated December 10, 2012. The ERC approved with modification the joint petition filed by BISELCO and CIPC for the approval of their Power Supply of Agreement (PSA) and Amendatory Agreement and NPP-TCGR with an approved combined rate of Php13.4804/kWh for the Coron and Busuanga power stations.The ERC determined that the approved TCGR could potentially reduce the amount of subsidy being shouldered by all electricity end-users and relieve the government from serious losses in the operation of SPUG areas missionary electrification.
104	2012-007 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated February 25, 2013. The ERC approved the application filed by PSALM for the approval of their Contract for the Supply of Electric Energy (CSEE) with Lanao del Sur Electric Cooperative, Inc. (LASURECO) and Zamboanga City Electric Cooperative, Inc. (ZAMCELCO). Relative to the approval, the provisional authority granted to PSALM, LASURECO and ZAMCELCO were made permanent.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
105	2012-008 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid, with prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated February 25, 2013. The ERC approved the application filed by PSALM for the approval of their Contract for the Supply of Electric Energy (CSEE) with 20 DUs located in the Visayas Grid. Relative to the approval, the provisional authority granted to PSALM and the 20 DUs were made permanent.
106	2012-016 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2012 to 2013 and Authority to Secure a Loan, with Prayer for Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated February 18, 2013. The ERC approved with modification the application filed by ILECO II for approval of its capital expenditure program for the years 2012 to 2013 and the authority to secure loan from NEA, with a total project cost of PhP102,517,092.84. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, ILECO II was directed to remit to ERC the amount of PhP768,878.20 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
107	2012-017 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines in Accordance with ERC Resolution No. 48, Series of 2006 and Resolution No. 27, Series of 2012, with Prayer for Provisional Authority	Real Steel Corporation (RSC) vs. National Grid Corporation of the Philippines (NGCP) and Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated January 28, 2013. The ERC approved the petition filed by RSC for direct connection. RSC is engaged in the business of manufacturing, wholesaling, trading, importation of steel and other steel metal products. After an ocular inspection of the ERC, it was established that PELCO III has no existing primary connection facilities to serve the power requirements of its large load industrial end-users. This means that RSC's power requirements and primary connection facilities cannot be immediately provided by PELCO III. The ERC recognizes and fully agrees with the contention of RSC that the viability of its business and the quality of its products depend on the efficiency, affordability and reliability of the electric power supply. It is, thus, inevitable to approve the instant petition given the nature and the impact of its business on the Philippine economy. Accordingly, RSC is authorized to utilize the existing transmission system of the NGCP located in the Municipality of San Simon, Pampanga.
108	2012-018 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA), as revised, between Province of Siquijor Electric Cooperative, Incorporated (PROSIELCO and S.I. Power Corporation (SIPCOR)	Province of Siquijor Electric Cooperative, Incorporated (PROSIELCO) and S.I. Power Corporation (SIPCOR)	Decision dated December 17, 2012. The ERC approved with modification the application filed by PROSIELCO and SIPCOR for approval of their PSA, as revised. The applicable base tariff are as follows (Php): (1) Capital Recovery Rate - 991.22/kW-month; (2) Fixed O&M - 94.68/kW-month; (3) Variable O&M - 0.5699/kWh; (4) Fuel Cost - Pass-through cost subject to efficiency cap; and (5) Lube Oil Cost - Pass-through cost subject to 0.0168 li./kWh. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, as revised, will be beneficial to the member-consumer of PROSIELCO by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
109	2012-020 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Sales of the National Transmission Corporation (TRANSCO) to the Cagayan Subtransmission Company, Inc. (CSCI), as Covered by a Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Cagayan Subtransmission Company, Inc. (CSCI)	Decision dated April 15, 2013. The ERC approved the application filed by TRANSCO and CSCI for the sale of the following subtransmission lines/assets to CSCI: (1) Tuguegarao - Alcala 69 kV Line; (2) Alcala - Magapit - Camalaniugan 69 kV Line; and (3) Magapit - Sta. Ana 69 kV Line, with an agreed purchase price of Php82,883,294.00. CSCI was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable.
110	2012-023 CF	In the Matter of the Application for Approval to Recover Payments of Franchise Tax to the government of Surigao City	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated December 3, 2012. The ERC approved the application filed by SURNECO for approval to recover its payments of franchise tax to the City Government of Surigao for the years 2009 to 2011. Accordingly, ERC authorized SURNECO to collect from its member-consumers the rate of Php0.0391/kWh for a period of 6 months or until such time that the amount of Php1,255,020.38 shall have been fully recovered.
111	2012-027 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated March 7, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of FLECO of the total imposable penalty for including the Power Supply Contract Cost in Retail Rates without approval from the Commission, with an equivalent amount of Php50,000.00. FLECO was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
112	2012-028 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated July 5, 2013. The ERC reprimanded LEYECO V for including the Power Supply Contract Cost in the retail rates without approval from the ERC and warned that a similar offense in the future shall be dealt with more severely. LEYECO V, after receiving the Show Cause Order issued by the ERC, filed its explanation stating that prior to the approval of Power Supply Agreement (PSA) by the ERC, all electric energy were billed based on NPC-TOU rates subject to the provisions of the old CSEE. After a thorough evaluation, the ERC found LEYECO V's explanation valid and reasonable.
113	2012-029 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated September 2, 2013. The ERC approved with modification the application filed by BANELCO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BANELCO was authorized to recover the following: (1) Lifeline cost under-recoveries of PhP705,311.17, equivalent to PhP0.0120/kWh; (2) Generation cost under-recoveries of PhP12,411.37, equivalent to PhP0.0151/kWh (for Doong Islet) and PhP113,834.98, equivalent to PhP0.0160/kWh (for Kinatarcan Islet); and (3) System loss cost under-recoveries of PhP113,224.75, equivalent to PhP0.1380/kWh (for Doong Islet) and PhP6,632.58, equivalent to PhP0.2754/kWh (for Kinatarcan Islet). On the other hand, BANELCO was directed to refund the following: (1) Generation cost over-recoveries of PhP592,772.94, equivalent to PhP0.0099/kWh; (2) System loss cost over-recoveries of PhP4,829,860.01, equivalent to PhP0.0805/kWh; (3) Inter-class cross subsidies over-recoveries of PhP642,283.94, equivalent to PhP642,283.94; and (4) Peinstated PPD over-recoveries of PhP39,642.46.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
114	2012-029 RC	In the Matter of the Application for Approval of Capital Expenditures Program for the Years 2011 to 2014, with Prayer for Provisional Authority	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated September 2, 2013. The ERC approved with modification the application filed by CENPELCO for approval of its various capital expenditure program for the years 2011 to 2014, with a total project cost of Php569,443,700.88. The project aims to ensure the quality, reliability, security and affordability of the supply of electric power. Accordingly, CENPELCO was directed to remit to ERC the amount of Php4,270,387.76 as permit fee.
115	2012-030 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated April 8, 2013. The ERC reprimanded PENELCO for including the Power Supply Contract Cost in the Retail Rates without approval from the Commission and warned that a similar offense in the future shall be dealt with more severely. PENELCO, after receiving the Show Cause Order issued by ERC, filed its explanation and reiterated that the implemented rates were lower than the NPC effective rate for Luzon grid and average Wholesale Electricity Spot Market (WESM) rates, which the ERC found valid and reasonable.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
116	2012-031 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Province of Siquijor Electric Cooperative, Incorporated (PROSIELCO)	Decision dated July 5, 2013. The ERC approved with modification the application filed by PROSIELCO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PROSIELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP439,262.57, equivalent to PhP0.0100/kWh; (2) Lifeline subsidy over-recoveries amounting to PhP1,675,852.71, equivalent to PhP1,675,852.71, equivalent to PhP0.0408/kWh; (3) Inter-class cross subsidy over-recoveries amounting to PhP1,871,501.25, equivalent to PhP0.0871/kWh; and (4) Reinstated prompt payment discount over-recoveries amounting to PhP245,958.06. On the other hand, PROSIELCO was authorized to recover the system loss under-recoveries amounting to PhP482,900.71, equivalent to PhP0.0110/kWh.
117	2012-033 CF	In the Matter of the Application for Approval of the Calculations for the Automatic Cost Adjustment and True-up Mechanisms for the: A) Generation Rate; B) Transmission Rate; C) System Loss Rate; D) Lifeline Subsidy Rate; E) Interclass Cross Subsidy Rate; and F) Local Franchise Tax Under ERC Resolution No. 16, Series of 2009, as Amended	Panay Electric Company, Inc. (PECO)	Decision dated August 12, 2013. The ERC approved with modification the application filed by PECO for the approval of its calculations for the automatic cost adjustment and true-up mechanisms. PECO was authorized to recover the following: (1) Generation cost under-recoveries of PhP15,165,585.60, equivalent to PhP0.0063/kWh; (2) Transmission cost under-recoveries of PhP6,950,815.35, equivalent to PhP0.0029/kWh; (3) System loss under-recoveries of PhP79,410,084.27, equivalent to PhP0.0328/kWh; (4) and Inter-class cross subsidy removal under-recoveries of PhP3,520,375.47, equivalent to PhP0.0044/kWh. On the other hand, PECO was directed to refund the lifeline subsidy over-recoveries of PhP7,689,141.46, equivalent to PhP0.0033/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
118	2012-033 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Iloilo I Electric Cooperative, Inc. (ILECO I)	Decision dated May 14, 2013. The ERC approved with modification the application filed by ILECO I for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ILECO I is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; and (6) Related Business Services. Accordingly, ILECO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
119	2012-033 RC	In the Matter of the Application for Authority to Substitute Various Approved Third Regulatory Period Capital Expenditure Projects with the Implementation Services of the Prepaid Electricity Management System (IS-PEMS) Project, with Urgent Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated April 15, 2013. The ERC approved the application filed by MERALCO for authority to substitute various approved 3rd Regulatory Period (RP) Capital Expenditure (CAPEX) projects with the Implementation Services of Prepaid Electricity Management System (IS-PEMS) project, with a total project cost of Php253,212,575.00. The implementation of the said project will have no impact to the present rates of MERALCO since it will be funded from approved 3rd RP Projects in accordance with the existing rules and regulations of the Commission.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
120	2012-036 MC	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting and Cost allocation Manual (ACAM) in Accordance with Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated May 14, 2013. The ERC approved the application filed by CEBECO III for approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CEBECO III is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Supplier of Last Resort; (5) Non-Regulated Retail Services; (6) Related Businesses; and (7) Wholesale Aggregation Services. Accordingly, CEBECO III was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
121	2012-037 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated May 14, 2013. The ERC approved with modification the application filed by CEBECO I for approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CEBECO I is functionally organized into two activities, the Generation and Distribution Activities. Its Distribution activities are grouped into seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; (5) Last Resort Supply Service; (6) Wholesale Aggregation Services; and (7) Related Business Service. Accordingly, CEBECO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
122	2012-038 MC	In the matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Cebu II Electric Cooperative, Inc. (CEBECO II)	Decision dated May 14, 2013. The ERC approved with modification the application filed by CEBECO II for approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CEBECO II is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; (5) Last Resort Supply Service; (6) Wholesale Aggregation Services; and (7) Related Business Services. Accordingly, CEBECO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
123	2012-039 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated January 29, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of NORSAMELCO of the total amount of imposable penalty for failing to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010, with an equivalent amount of Php100,000.00. NORSAMELCO was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
124	2012-039 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated November 26, 2012. The ERC approved with modification the application filed by ZAMCELCO for the approval of its ESA with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014) and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
125	2012-040 CF	In the Matter of the Application for Authority to Include in Customers' Bills a Tax Recovery Adjustment Clause (TRAC) for Business Tax Paid to the Eleven (11) Municipalities of Pangasinan	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated September 2, 2013. The ERC approved with modification the application filed by CENPELCO for authority to include in its customer's bills a Tax Recovery Adjustment Clause (TRAC) for business taxes paid to the 11 Municipalities in Pangasinan. Accordingly, CENPELCO was authorized to recover from its consumers the business taxes amounting to PhP7,726,083.06.
126	2012-040 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated January 15, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of LEYECO III of the total amount of imposable penalty for failing to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010, with an equivalent amount of PhP100,000.00. LEYECO III was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
127	2012-041 RC	In the Matter of the Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) Entered into by and between Sorsogon I Electric Cooperative, Inc. (SORECO I) and GMCP Mariveles Coal Plant Ltd. Co. (GMCP), with Prayer for a Provisional Authority	Sorsogon I Electric Cooperative, Inc. (SORECO I) and GMCP Mariveles Coal Plant Ltd. Co. (GMCP)	Decision dated December 10, 2012. The provisional authority on SORECO I's PPSA issued by the ERC on May 28, 2012 was made permanent with a determined Weighted Average Rate of 4.8134 (PhP/kWh). The ERC found that the PPSA entered into by SORECO I and GMCP will benefit SORECO I's consumers in terms of continuous, reliable and efficient power supply.
128	2012-042 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Distribution System of Manila Electric Company (MERALCO), with Prayer for Provisional Authority	Therma Mobile, Inc. (TMO)	Decision dated September 30, 2013. The ERC made permanent the provisional authority issued by the ERC on October 1, 2012 relative to the application filed by TMO for the authority to develop, own and operate a dedicated point-to-point limited facilities to connect to the distribution system of MERALCO, with a total project cost of PhP45,316,510.31. After a thorough evaluation, the ERC found that the approval of the application will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, TMO was directed to remit to ERC the amount of PhP339,873.83 as permit fee.
129	2012-043 MC	In the Matter of the Application for Approval of Authority to Dispose of and/or Sell a Parcel of Land, [1,956.10 sq.m] Including the Improvements Therein, Located at San Marcelino St., Ermita District, City of Manila, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated January 28, 2013. The ERC approved the application filed by MERALCO for authority to dispose of and/or sell a parcel of land (1,956.10 sq. m.) including the improvements located at San Marcelino St., Ermita District, City of Manila. The approval of the application is necessary so that MERALCO can start negotiating with prospective buyers for its disposal. On the other hand, the disposal of the subject real property will not prejudice or affect the operation and service of MERALCO.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
130	2012-044 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Central Negros Electric Cooperative, Inc. (CENECO)	Decision dated July 22, 2013. The ERC approved with modification the application filed by CENECO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CENECO is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Distribution Connection Services; (5) Non-Regulated Retail Services; and (6) Related Businesses. The ERC directed CENECO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
131	2012-045 MC	In the matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated May 14, 2013. The ERC approved with modification the application filed by LUELCO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. LUELCO is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; and (6) Related Businesses. Accordingly, LUELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
132	2012-045 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated November 26, 2012. The ERC approved with modification the application filed by MOELCI I for the approval of its ESA with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014) and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
133	2012-046 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated May 14, 2013. The ERC approved with modification the application filed by PENELCO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. PENELCO is composed of four business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. Accordingly, PENELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
134	2012-046 RC	In the Matter of the Petition for the Approval of the Recovery from the Universal Charge of the Shortfalls in the Missionary Electrification Subsidy for CY 2010 Under the True-up Mechanism Pursuant to ERC Resolution No. 11, Series of 2005 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UCME), with Prayer for the Issuance of Provisional Authority	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	Decision dated October 10, 2013. The ERC approved with modification the petition filed by NPC-SPUG for approval of the recovery from the Universal Charge (UC) of the shortfalls in the Missionary Electrification Subsidy (ME Subsidy) for CY 2010 under the True-Up Mechanism. NPC-SPUG was authorized to recover from the UCME the amount of PhP2,565,750,319.78, equivalent to PhP0.0381/kWh, on top of the existing UCME rate. Relatively, the Power Sector Assets and Liabilities Management Corporation (PSALM) was authorized to release to NPC-SPUG the amount of PhP2,565,750,319.78 pursuant to the True-up Mechanism Adjustment.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
135	2012-047 MC	In the Matter of the Application for the Approval of the Business Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated May 14, 2013. The ERC approved with modification the application filed by INEC for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. INEC is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Non-Regulated Retail Services; (4) Regulated Retail Services; (5) Related Businesses; and (6) Supplier of Last Resort. Accordingly, INEC was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
136	2012-048 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated May 14, 2013. The ERC approved with modification the application filed by AKELCO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. AKELCO is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Wholesale Aggregation Services; (6) Non-Regulated Retail Services; and (7) Related Business Services. Accordingly, AKELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
137	2012-049 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision to the R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated May 14, 2013. The ERC approved with modification the application filed by LEYECO II for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. LEYECO II is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Related Business Services; (6) Wholesale Aggregations; and (7) Non-Regulated Retail Services. Accordingly, LEYECO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
138	2012-050 MC	In the Matter of the Application for the Approval/Review of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated March 11, 2013. The ERC approved the application filed by TARELCO II for approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. TARELCO II is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Service; (5) Wholesale Aggregation; (6) Non-Regulated Retail Services; and (7) Retail Businesses. Accordingly, TARELCO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
139	2012-051 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated May 14, 2013. The ERC approved with modification the application filed by BATELEC I for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BATELEC I is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Service; (5) Non-Regulated Retail Services; and (6) Related Businesses Services. Accordingly, BATELEC I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
140	2012-052 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated May 14, 2013. The ERC approved with modification the application filed by CASURECO II for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CASURECO II is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; and (6) Related Business Services. Accordingly, CASURECO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
141	2012-053 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R. A. 9136, and Rule 10 of its Implementing Rules and Regulations	Batangas II Electric Coopearative, Inc. (BATELEC II)	Decision dated May 14, 2013. The ERC approved with modification the application filed by BATELEC II for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BATELEC II is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Non-Regulated Retail Services; (4) Regulated Retail Services; (5) Related Businesses; and (6) Supplier of Last Resort. Accordingly, BATELEC II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
142	2012-053 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement for DECORP Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2015	Dagupan Electric Corporation (DECORP)	Decision dated October 29, 2012. The ERC approved with modification the application filed by DECORP for approval of the translation into distribution rates of different customer classess for the secodn regulatory year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2015. DECORP was directed to implement the approved distribution, supply and metering charges, with an average total rate of Php1.7437/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
143	2012-054 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Decision dated May 14, 2013. The ERC approved with modification the application filed by QUEZELCO I for approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. QUEZELCO I is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; (5) Related Businesses; and (6) Supplier of Last Resort. Accordingly, QUEZELCO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
144	2012-057 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	Decision dated November 26, 2012. The ERC approved with modification the application filed by BUSECO for the approval of its ESA with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014) and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0025 liter/kWh or actual, whichever is lower, for Lube Oil (LO).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
145	2012-058 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Re: Implementing a Recovery Scheme Without the Commission's Prior Approval)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated July 5, 2013. The ERC reprimanded NOCECO for implementing a recovery scheme without ERC's prior approval and warned that a similar offense in the future shall be dealt with more severely. NOCECO, after receiving the Show Cause Order issued by ERC, filed its explanation that KEPCO SPC Power Corporation (KSPC) nad NOCECO had an agreement to pay the under-recoveries within 6 months starting May 2012 billing. After a thorough evaluation, the ERC found NOCECO's explanation valid and reasonable.
146	2012-058 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Cotabato Electric Cooperative, Inc. (COTELCO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated November 26, 2012. The ERC approved with modification the application filed by COTELCO for the approval of its ESA with TMI. The components of the applicable rate are as follows: (1) Capacity Fee (PhP/kW/month) - 2012 = 278, 2013 = 296, 2014 = 323, and 2015 = 305; (2) Fixed O&M Fee (PhP/kW/month) - 239; (3) Energy Fee (PhP/kWh) - 0.14864; and (4) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
147	2012-059 MC	In the Matter of the Application for Approval of Authority to Dispose of and/or Sell Non-Regulatory Asset Base (Non-Rab) Properties, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated March 11, 2013. The ERC approved the application filed by MERALCO for authority to dispose of and/or sell various non-Regulatory Asset Base (non-RAB) properties which are idle at present and are not being used for any purpose. The approval of the application is necessary so that MERALCO can start negotiating with prospective buyers for its disposal. On the other hand, the disposal of the subject real property will not prejudice or affect the operation and service of MERALCO.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
148	2012-059 RC	In the Matter of the Application for the Approval of Capital Projects for the Years 2012 to 2016 and Authority to Secure Loan from the National Electrification Administration (NEA) in Accordance with the Provisions of Republic Act No. 9136 (R.A. No. 9136) and the Rules for the Approval of Regulated Entities' Capital Expenditure (CAPEX) Projects, with Prayer for the Issuance of Provisional Authority	Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated September 9, 2013. The ERC approved with modification the application filed by DIELCO for the approval of its various capital projects for the years 2012 to 2016, with a total project cost of PhP9,358,714.00. DIELCO's application for authority to secure loan from NEA is no longer necessary since its Reinvestment Fund for Sustainable CAPEX (RFSC) is sufficient to finance its proposed projects. Accordingly, DIELCO was directed to remit to ERC the amount of PhP70,190.00 as permit fee.
149	2012-060 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Camiguin Electric Cooperative, Inc. (CAMELCO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated December 3, 2012. The ERC approved with modification the application filed by CAMELCO for the approval of its ESA with TMI. The components of the applicable rate are as follows: (1) Capacity Fee (PhP/kW/month) - 2012 = 278, 2013 = 296, 2014 = 323, and 2015 = 305; (2) Fixed O&M Fee (PhP/kW/month) - 239; (3) Energy Fee (PhP/kWh) - 0.1486; and (4) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
150	2012-061 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project, Re: Replacement of Damaged Power Transformer in Maco Substation with Prayer for Authority to Secure Loan from the National Electrification Administration (NEA)	Davao Del Norte Electric Cooperative, Inc. (DANECO)	Decision dated March 4, 2013. The ERC approved with modification the application filed by DANECO for the approval of its emergency capital expenditure projects for the replacement of the damaged power transformer in Maco Substation, with a total project cost of PhP7,099,400.00. Furthermore, DANECO was authorized to secure a loan from NEA in the amount of PhP6,555,467.00. Accordingly, DANECO was directed to remit to ERC the amount of PhP53,245.50 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
151	2012-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated March 6, 2013. The ERC exonerated CASURECO I from any liability for including the Power Supply Contract Cost in Retail Rates without approval from the Commission. CASURECO I, after receiving the Show Cause Order issued by ERC, filed its explanation and reiterated its position that it did not include in its retail rates the power supply contract cost, which the ERC found valid and reasonable.
152	2012-062 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/ Assets of the National Transmission Corporation (TRANSCO) to Manila Electric Company (MERALCO), as Covered by a Contract to Sell, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and Manila Electric Company (MERALCO)	Decision dated April 22, 2013. The ERC approved with modification the application filed by TRANSCO and MERALCO for the sale of the following subtransmission lines/assets to MERALCO: (1) Tayabas 115 kV Switchyard; and (2) Ternate Substation equipment, with an agreed purchase price of PhP109,186,604.30. MERALCO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable. On the other hand, the ERC disapproved the sale of the following subtransmission assets: (1) Dasmarinas - Abubot - Rosario 115 kV Line; and (2) Rosario Substation equipment.
153	2012-063 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated April 8, 2013. The ERC reprimanded PENELCO for including the Power Supply Contract Cost in the Retail Rates without approval from the Commission and warned that a similar offense in the future shall be dealt with more severely. PENELCO, after receiving the Show Cause Order issued by ERC, submitted an explanation and reiterated the fact that the rates applied were lower than the NPC effective rate for Luzon grid and the average Wholesale Electricity Spot Market (WESM) rates, which the ERC found valid and reasonable.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
154	2012-063 RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) between Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Decision dated November 26, 2012. The ERC approved with modification the application filed by MOELCI II for the approval of its ESA with TMI. The approved base rates are as follows: (A) Capacity Fee (PhP/kW/month) - 278 (2012), 296 (2013), 323 (2014) and 305 (2015); (B) Fixed O&M Fee (PhP/kW/month) - 239; (C) Energy Fee (PhP/kWh) - 0.14864; and (D) Fuel and Lube Oil Rate - Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO).
155	2012-065 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated January 13, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of NUVELCO of the total amount of imposable penalty for the inclusion of Power Supply Contract Cost in the Retail Rates without approval from the Commission, with an equivalent amount of PhP100,000.00. NUVELCO was directed to remit the abovementioned amount within 15 days from receipt of Decision.
156	2012-066 RC	In the Matter of the Application for the Approval of the Opol Substation Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated July 5, 2013. The ERC approved the application filed by NGCP for the approval of its Opol Substation Project, with a total project cost of PhP603,729,575.00. The project aims to accommodate the increasing demand and ensure power quality in the area of Misamis Oriental. Accordingly, NGCP was directed to remit to ERC the amount of PhP4,527,971.81 as permit fee.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
157	2012-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated April 8, 2013. The ERC reprimanded TARELCO II for including the Power Supply Contract Cost in the Retail Rates without approval from the Commission and warned that a similar offense in the future shall be dealt with more severely. TARELCO II, after receiving the Show Cause Order issued by ERC, submitted its explanation and reiterated its position that it filed the required application on July 9, 2010.
158	2012-068 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated April 1, 2013. The ERC approved with modification the application filed by BENECO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BENECO is composed of five business segments: (1) Distribution Services; (2) Regulated Retail Services; (3) Non-Regulated Retail Services; (4) Supplier of Last Resort; and (5) Related Businesses. Accordingly, BENECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
159	2012-069 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines (NGCP) in Accordance with ERC Resolution No. 48, Series of 2006 and Resolution No. 27, Series of 2010, with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Altima Empire Steel Corporation (AESC) vs. National Grid Corporation of the Philippines (NGCP) and Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated January 28, 2013. The ERC approved the petition filed by AESC for direct connection. AESC is engaged in the business of manufacturing, wholesaling, trading, importation of steel and other steel metal products and its manufacturing plant is located within the franchise area of PELCO III. After an ocular inspection of the ERC, it was established that PELCO III has no existing primary connection facilities to serve the power requirements of its large load industrial end-users. This means that AESC's power requirements and primary connection facilities cannot be immediately provided by PELCO III. The ERC recognizes and fully agrees with the contention of AESC that the viability of its business and the quality of its products depend on the efficiency and reliability of the electric power supply. It is, thus, inevitable to approve the instant petition given the nature and the impact of its business on the Philippine economy. Accordingly, AESC is authorized to utilize the existing transmission system of the NGCP located in the Minicipality of San Simon, Pampanga.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
160	2012-071 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and rule 10 of its Implementing rules and Regulations	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Decision dated April 1, 2013. The ERC approved with modification the application filed by NEECO I for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. NEECO I is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Service; (5) Wholesale Aggregation; (6) Non-Regulated Retail Services; and (7) Related Business. Accordingly, NEECO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
161	2012-072 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the Decision in ERC Case No. 2011-037 CF)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated July 5, 2013. The ERC reprimanded ZAMECO II for the delay in its implementation of the over and under recoveries and warned that a similar offense in the future shall be dealt with more severely. ZAMECO II, after receiving the Show Cause Order issued by ERC, submitted its explanation stating that the reason for its failure to implement on time was due to the adjustment made in its billing and collection system. Accordingly, ZAMECO II implemented the over and under recoveries starting October 2012.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
162	2012-073 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the Order Under ERC Case No. 2001-932)	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated September 16, 2013. The ERC reprimanded LEYECO II for failing to implement the refund Order on the confirmed reinstated prompt payment discount amounting to Php8,161,120.00 and warned that a similar offense in the future shall be dealt with more severely. LEYECO II, after receiving the Show Cause Order issued by the ERC, submitted its explanation stating that it cannot implement the refund Order since it is waiting for the Court of Appeals' final resolution on its petition for review. On January 22, 2013, LEYECO II submitted to the ERC a copy of its "Motion to Withdraw Petition for Review" to the Court of Appeals. Finding said explanation meritorious and considering that LEYECO II subsequently implemented the directed refund, the ERC has resolved to exercise some leniency on LEYECO II.
163	2012-073 RC	In the Matter of the Application for Authority to Implement Proposed Additional Capital Projects for Years 2013-2014, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated June 17, 2013. The ERC approved the application filed by VECO for authority to implement its proposed additional capital projects for years 2013-2014, with a total project cost of Php205,056,774.95. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, VECO was directed to remit to ERC the amount of Php1,537,926.00 as permit fee.
164	2012-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Improper Utilization of the 5% Reinvestment Fund in 2005 and 2006)	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated March 26, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of LEYECO II of the total imposable penalty for the improper utilization of the 5% Reinvestment Fund in 2005 and 2006, with an equivalent amount of Php100,000.00. LEYECO II was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
165	2012-074 RC	In the Matter of the Application for Authority to Implement Proposed Additional Capital Projects for Years 2012-2014, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated September 16, 2013. The ERC approved with modification the application filed by VECO for the approval of its various additional capital projects for years 2012-2014, with a total project cost of PhP267,447,939.00. The projects aims to ensure quality, reliable, secured and affordable supply of electric power. Accordingly, VECO was directed to remit to ERC the amount of PhP2,005,859.54 as permit fee.
166	2012-075 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated January 7, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of MOPRECO of the total imposable penalty for including the Power Supply Contract Cost in the Retail Rates without approval from the Commission, with an equivalent amount of PhP50,000.00. MOPRECO was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
167	2012-079 MC	In the matter of the Application for the Approval of the Business Separation and unbundling Plan (BSUP) Pursuant to the Provision of section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated June 10, 2013. The ERC approved with modification the application filed by KAELCO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. KAELCO is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Related Businesses; and (5) Wholesale Aggregation. Accordingly, KAELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
168	2012-080 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated May 14, 2013. The ERC approved with modification the application filed by CANORECO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CANORECO is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; and Related Business Services. Accordingly, CANORECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
169	2012-081 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating a Generation Facility Without a Certificate of Compliance [COC])	PowerSource Phils., Inc. (PSPI)	Decision dated April 11, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PSPI of the total imposable penalty for operating a generation facility without a Certificate of Compliance (COC), with an equivalent amount of PhP50,000.00. PSPI was directed to remit the abovementioned amount within 15 days from receipt of Decision.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
170	2012-083 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated June 17, 2013. The ERC approved the application filed by PANELCO I for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. PANELCO I is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; and (5) Related Business Services. Accordingly, PANELCO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
171	2012-084 RC	In the matter of the Application for the Approval of the Level of Market Transaction Fees for the Calendar Year 2013 for the Philippines Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	Decision dated July 8, 2013. The ERC approved with modification the application filed by PEMC for approval of the level of Market Transaction Fees (MTF) for CY 2013 for the WESM. PEMC was granted the budgetary requirements for CY 2013 in the amount of PhP670,561,722.00 and was directed to conduct a public bidding for the Market Operation and Metering Audits, CAPEX and Market Development Projects.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
172	2012-085 RC	In the Matter of the Petition for the Approval of the Following Pursuant to ERC Resolution No. 21, Series of 2011: (A) Availments from the Universal Charge of the Share for Missionary Electrification (UCME) Subsidy for the Years 2012 to 2016; and (B) Recovery from the Universal Charge of the Shortfall in the Missionary Electrification Subsidy for CY 2011 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UCME), with Prayer for a Provisional Authority	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	Decision dated August 12, 2013. The ERC approved with modification the petition filed by NPC-SPUG for approval of the availments from the Universal Charge (UC) of the share for Missionary Electrification (ME) Subsidy for the years 2012 to 2016 and the recovery from the UC of the shortfall in the ME Subsidy for CY 2011 and the corresponding adjustment of the Universal Charge for Missionary Electrification (UCME). NPC was authorized to implement the existing UCME rate of PhP0.0454/kWh for CY 2014 plus the PhP0.0017/kWh representing the Cash Incentive for RE Developer and the Generation-Based Incentive Rate equivalent to PhP1.1789/kWh for RE Developer operating in missionary areas. Also, the UCME true-up adjustments amounting to PhP4,650,702,389.76 to be recovered based on the existing rate of PhP0.0709/kWh was approved. Accordingly, the Power Sector Assets and Liabilities Management Corporation (PSALM) was authorized to release to NPC-SPUG the amount of PhP4,650,702,389.76 pursuant to the True-up Mechanism Adjustment.
173	2012-090 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Davao del Norte Electric Cooperative, Inc. (DANECO) and EEI Power Corporation, with Prayer for a Provisional Authority	Davao Del Norte Electric Cooperative, Inc. (DANECO)	Decision dated November 4, 2013. The ERC made permanent the provisional authority issued by the ERC on September 24, 2012 relative to the application filed by DANECO for the approval of its PSA with EEI Power. The applicable base rate are as follows (PhP): (1) CRF - 600.30/kW/month; (2) Fixed O&M - 286.69/kW/month; (3) Insurance - 17.25/kW/month; (4) Energy Fee - 0.2428/kWh; and (5) Fuel and Lube Oil Rate - Pass-through cost. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, as revised, will be beneficial to the member-consumer of DANECO by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
174	2012-092 RC	In the Matter of the Application for Approval of the: A) Recalculated MAP for Regulatory Year 2013 and B) Translation Into Distribution - Related Rates of Different Customer Classes for the Second Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for San Fernando Electric Light and Power Company, Inc. (SFELAPCO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated February 11, 2013. The ERC approved with modification the application filed by SFELAPCO for approval of its recalculated MAP for regulatory year 2013 and its translation into distribution - related rates of different customer classes for the second regulatory year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the regulatory period 2012-2015. SFELAPCO was directed to implement the approved distribution, supply and metering charges, with an average total rate of PhP1.7227/kWh.
175	2012-096 RC	In the Matter of the Application for Approval of: A) Recalculated MAP for Regulatory Year 2013 and B) the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Subic Enerzone Corporation (SEZ) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Subic Enerzone Corporation (SEZ)	Decision dated December 3, 2012. The ERC approved the application filed by SEZ for approval of the recalculated Maximum Average Price (MAP) for regulatory year 2013 and its translation into distribution rates of different customer classes for the second regulatory year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2012 to September 30, 2015. SEZ was directed to implement the approved distribution, supply and metering charges, with an average total rate of PhP1.5007/kWh.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
176	2012-099 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement for the Clark Electric Distribution Corporation (CEDC) Under the Performance-Based Regulation (PBR) for the Regulatory Period October 1, 2011 to September 30, 2015	Clark Electric Distribution Corporation (CEDC)	Decision dated December 17, 2012. The ERC approved the application filed by CEDC for approval of the translation into distribution rates of different customer classes for the second regulatory year of its approved Annual Revenue Requirement (ARR) under the Performance-Based Regulation (PBR) for the Regulatory Period October 1, 2011 to September 30, 2015. CEDC was directed to implement the approved distribution, supply and metering charges, with an average total rate of PhP0.8953/kWh.
177	2012-100 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) Under the Performance Based Regulation (PBR) from the Regulatory Period October 1, 2011 - September 30, 2015	Panay Electric Company, Inc. (PECO)	Decision dated December 10, 2012. The ERC approved with modification the application filed by PECO for approval of the translation into distribution rates of different customer classes for the second regulatory year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the regulatory period October 1, 2011-September 30, 2015. PECO was directed to implement the approved distribution, supply and metering charges, with an average total rate of PhP1.2695/kWh.
178	2012-130 RC	In the Matter of the Application for Approval of the Settlement Agreement Between Central Negros Electric Cooperative, Incorporated (CENECO) and Panay Energy Development Corporation (PEDC)	Central Negros Electric Cooperative, Incorporated (CENECO) and Panay Energy Development Corporation (PEDC)	Decision dated December 2, 2013. The ERC approved the application filed by CENECO and PEDC for the approval of their Settlement Agreement for the purpose of recovering the energy fees for the actual energy purchased by CENECO from PEDC. Accordingly, PEDC was authorized to collect from CENECO the amount of PhP192,064,798.50. Also, CENECO was authorized to collect from its member-consumers the abovementioned amount at a rate of PhP0.0457/kWh until such time

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				that the entire amount shall have been fully recovered.
179	2013-001 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the City of Baybay for Year 2011 and Province of Leyte for Years 2000 to 2011	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated July 8, 2013. The ERC approved with modification the application filed by LEYECO IV for approval of recovery of franchise tax payments to the City of Baybay for year 2011 and for the 5 Municipalities, all in the Province of Leyte for years 2000 to 2011. Accordingly, LEYECO IV was authorized to recover from its consumers the franchise taxes amounting to PhP2,681,257.08, equivalent to PhP0.04925/kWh (for the Municipalities of Inopacan, Hindang, Hilongos, Bato and Matalom) and PhP0.04930/kWh (for the City of Baybay), for a period of 1 year or until such time that the full amount have been recovered.
180	2013-001 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated July 22, 2013. The ERC approved with modification the application filed by MOPRECO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. MOPRECO is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Related Business Services; and (5) Wholesale Aggregation Services. The ERC directed MOPRECO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
181	2013-002 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated July 22, 2013. The ERC approved with modification the application filed by ISECO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ISECO is composed of five business segments: (1) Distribution Service; (2) Distribution Connection Service; (3) Regulated Retail Service; (4) Wholesale Aggregation; and (5) Related Business. However, it shall also adopt two distribution business segments in the future should the need arises, namely: (1) Last Resort Supply Service; and (2) Non-Regulated Retail Service. The ERC directed ISECO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
182	2013-004 RC	In the Matter of the Joint Application for Approval of the Distribution Wheeling Service Agreement (DWSA) Entered Into Between Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Philippine Sinter Corporation (PSC) Together with the Proposed Rate Schedule	Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Philippine Sinter Corporation (PSC)	Decision dated September 2, 2013. The ERC approved the application filed by CEPALCO and PSC for the approval of the DWSA and the proposed rate schedule. Accordingly, CEPALCO and PSC were directed to implement the following approved distribution wheeling rates: (1) 2012 - PhP101,198.56/month; (2) 2013 - PhP105,151.55/month; (3) 2014 - 109,258.95/month; and (4) 2015 - PhP113,526.79/month. After a thorough evaluation, the ERC found that the approval and implementation of the DWSA is in conformity with the EPIRA and existing Guidelines of the ERC.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
183	2013-005 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated May 14, 2013. The ERC approved with modification the application filed by CASURECO I for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CASURECO I is composed of four business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. Accordingly, CASURECO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
184	2013-006 MC	In the Matter of the Application for Issuance of a Certificate of Public Convenience and Necessity (CPCN), with Prayer for Provisional Authority	Olongapo Electricity Distribution Company, Inc. (OEDC)	Decision dated May 27, 2013. The ERC approved the application filed by OEDC for the issuance of a CPCN to coincide with the validity of the term of its franchise. It has been established that OEDC has the technical expertise and the necessary resources to adequately and reliably serve the present and future electrical power needs of its customers.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
185	2013-008 MC	In the Matter of the Application for Authority to Develop, Own and Operate a 138 KV Dedicated Point to Point Line and Associated Assets Connecting the Tudaya 2 Hydroelectric Power Plant of Hedcor Tudaya, Inc. in Davao del Sur to the Existing 69 KV Davao-Digos Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Hedcor Tudaya, Inc. (HTI)	Decision dated May 20, 2013. The ERC approved with modification the application filed by HTI for authority to develop, own and operate a dedicated point to point line and associated assets connecting the TUDAYA 2 Hydroelectric Power Plant of Hedcor Tudaya 2 in Davao Del Sur to the existing 69 kV Davao-Digos Line of the NGCP, with a total project cost of PhP11,218,056.00. The Connection Assets are essential to the delivery of power from its generation facility to the Mindanao Grid to have an interconnection reliability. Accordingly, HTI was directed to pay to ERC the amount of PhP84,135.42 as permit fee.
186	2013-009 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payment to the Province of Quirino	Quirino Electric Cooperative, Inc. (QUIRELCO)	Decision dated August 12, 2013. The ERC approved with modification the application filed by QUIRELCO for the approval of recovery of the franchise tax payments to the Province of Quirino. QUIRELCO was authorized to recover from its consumers the franchise taxes amounting to PhP1,156,416.68, equivalent to PhP0.0222/kWh, for a period of 2 years or until such time that the full amount shall have been recovered.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
187	2013-009 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated July 1, 2013. The ERC approved with modification the application filed by FLECO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. FLECO is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; and (6) Related Businesses. Accordingly, FLECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
188	2013-011 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of it Implementing Rules and Regulations	Cagayan II Electric cooperative, Inc. (CAGELCO II)	Decision dated June 10, 2013. The ERC approved with modification the application filed by CAGELCO II for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CAGELCO II is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Wholesale Aggregation Services; (6) Non-Regulated Retail Services; and (7) Related Business Services. Accordingly, CAGELCO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
189	2013-011 RC	In the Matter of the Application for the Approval for the Level of Market Transaction Fees for the Establishment of an Interim Mindanao Energy Market (IMEM) for the Philippine Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	Decision dated April 1, 2013. The ERC approved the application of PEMC for the approval of the level of Market Transaction Fees (MTFs) for the establishment of an Interim Mindanao Energy Market (IMEM) for the Philippine Wholesale Electricity Spot Market (WESM). Accordingly, ERC approved the amount of PhP34,252,000.00 to be used for the establishment of IMEM.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
190	2013-012 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated September 9, 2013. The ERC approved with modification the application filed by FIBECO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. FIBECO is functionally organized into 2 activities: Generation and Distribution activities. Its Distribution activities are grouped into six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Wholesale Aggregation; (5) Non-Regulated Retail Services; and (6) Related Business Services. The ERC directed FIBECO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
191	2013-015 RC	In the Matter of the Application for the Approval of the Agus 6 Switchyard Upgrading/Rehabilitation Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated September 2, 2013. The ERC approved with modification the application filed by NGCP for the approval of its Agus 6 Switchyard upgrading / rehabilitation project, with a total project cost of Php683,158,000.00. The approval was subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of Php5,123,685.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
192	2013-016 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated May 14, 2013. The ERC approved with modification the application filed by PELCO II for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. PELCO II is composed of six business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; and (6) Related Businesses. Accordingly, PELCO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
193	2013-016 RC	In the Matter of the Application for the Approval of the Antipolo EHV Substation Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated July 5, 2013. The ERC approved the application filed by NGCP for the approval of its Antipolo EHV Substation Project, with a total project cost of PhP3,173,219,439.42. The project aims to provide the needed N-1 contingency and reduce, if not eliminate, the congestion at San Jose EHV Substation. Accordingly, NGCP was directed to remit to ERC the amount of PhP23,799,145.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
194	2013-017 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated July 19, 2013. The ERC reprimanded LEYECO II for including the Power Supply Contract Cost in the retail rates without approval from the ERC and warned that a similar offense in the future shall be dealt with more severely. LEYECO II, after receiving the Show Cause Order issued by the ERC, manifested that it entered into a power supply contract with Grenn Core Geothermal, Inc. (GCGI) and filed the PSA for approval of the ERC on December 22, 2011. After a thorough evaluation, the ERC found LEYECO II explanation valid and reasonable.
195	2013-020 MC	In the Matter of the Petition for Approval /Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated August 5, 2013. The ERC approved with modification the application filed by AURELCO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. AURELCO is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Wholesale Aggregation; (6) Non-Regulated Retail Services; and (7) Related Businesses. Accordingly, AURELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
196	2013-021 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	Decision dated July 19, 2013. The ERC reprimanded DORELCO for including the Power Supply Contract Cost in the retail rates without approval from the ERC and warned that a similar offense in the future shall be dealt with more severely. DORELCO, after receiving the Show Cause Order issued by ERC, submitted its explanation stating that DORELCO and Green Core Geothermal, Inc. (GCGI) executed a Power Supply Agreement (PSA) covering December 26, 2010 to December 25, 2020 and filed the PSA for approval of the ERC on June 28, 2011. After a thorough evaluation, the ERC found DORELCO's explanation valid and reasonable.
197	2013-021 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) between Davao Light and Power Company, Inc. (DLPC) and Therma South, Inc. (TSI)	Davao Light and Power Company, Inc. (DLPC)	Decision dated June 10, 2013. The ERC approved with modification the application filed by DLPC for approval of its ESA with TSI. The components of the applicable rate upon commercial operation are as follows: (1) Capital Recovery Fee (CRF) (PhP/kW/month) - 1,936.60; (2) Fixed O&M Fee (FOMF) (PhP/kW/month) - 387.35; (3) Variable O&M Fee (VOMF) (PhP/kWh) - 0.2908; and (4) Fuel Cost (AFC) - Pass-through cost subject to efficiency cap of 0.70 kg/kWh escalated at 1% annual degradation factor or the actual fuel consumed, whichever is lower.
198	2013-022 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission)	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision July 5, 2013. The ERC reprimanded CAPELCO for including the Power Supply Contract Cost in the retail rates without approval from the ERC and warned that a similar offense in the future shall be dealt with more severely. CAPELCO, after receiving the Show Cause Order issued by the ERC, submitted its explanation stating that it filed its formal application for the approval of its Power Supply Agreement (PSA) on February 17, 2011. After a thorough evaluation, the ERC found CAPELCO explanation valid and reasonable.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
199	2013-023 RC	In the Matter of the Application for the Approval of the Calaca-Dasmariñas 230 KV Transmission Line Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated July 5, 2013. The ERC approved with modification the application filed by NGCP for the approval of its Calaca-Dasmariñas 230 kV transmission line project, with a total project cost of PhP3,050,163,667.41. However, the proposed four 230 kV Compact Air-Insulated Switchgear (CAIS) to be installed at Dasmariñas and Sta. Rita substations were disapproved. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP22,876,227.51 as permit fee.
200	2013-024 RC	In the Matter of the Application for the Approval of the Cebu-Negros-Panay 230 KV Backbone Project (Stage 1), with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated June 24, 2013. The ERC approved the application filed by NGCP for approval of its Cebu - Negros - Panay 230 kV backbone project (Stage 1), with a total project cost of PhP12,944,991,406.27. The project aims to increase the power transfer capability of the submarine cable interconnection between the Provinces of Cebu, Negros and Panay. Accordingly, NGCP was directed to remit to ERC the amount of PhP97,087,435.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
201	2013-025 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines (NGCP) in Accordance with ERC Resolution No. 48, Series of 2006 and Resolution No. 27, Series of 2010, with Prayer for Provisional Authority	Mindanao Grain Processing Co., Inc. (MGPCI) vs. National Grid Corporation of the Philippines (NGCP) and Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated June 3, 2013. The ERC approved the petition filed by MGPCI for authority to secure its power requirements through the transmission system of the NGCP. MGPCI is engaged in the business of drying, processing, trading and storage services of corn products. After an ocular inspection of the ERC, it was established that ISELCO I has no 69 kV line to serve the power requirements of MGPCI and only has a 13.2 kV line. The ERC recognizes and fully agrees with the contention of MGPCI that the viability of its business and the quality of its products depend on the efficiency, affordability and reliability of the electric power supply. It is, thus, inevitable to allow MGPCI to source its power requirements from the transmission grid consistent with the PGC given the nature and the impact of its business on the Philippine economy.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
202	2013-028 MC	In the Matter of the Application for the Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing rules and Regulations	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated July 8, 2013. The ERC approved with modification the application filed by DORECO for the approval of its Business Separation and Unbundling Plan (BSUP), subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. DORECO is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Wholesale Aggregation; (5) Last Resort Supply Services; (6) Non-Regulated Retail Services; and (7) Related Business Services. Accordingly, DORECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
203	2013-029 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma South, Inc. (TSI)	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated September 2, 2013. The ERC approved with modification the application filed by DORECO for the approval of its ESA with TSI. The components of the applicable rates are as follows (Php): (1) Capital Recovery Fee - 1,936.60/kW/month; (2) Fixed O&M Fee - 387.35/kW/month; (3) Variable O&M Fee - 0.2908/kWh; and (4) Fuel Cost - Pass-through Cost.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
204	2013-031 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated July 22, 2013. The ERC approved with modification the application filed by SURSECO I for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SURSECO I is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; (5) Related Business Services; (6) Last Resort Supply Services; and (7) Wholesale Aggregation. The ERC directed SURSECO I to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
205	2013-032 RC	In the Matter of the Application for Authority to Implement a Customer Information System (CIS), with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 2, 2013. The ERC approved the application filed by MERALCO for authority to implement a Customer Information System (CIS), subject to optimization in its next reset Performance Based Regulation (PBR) application. The ERC, after evaluation, found that the approval of MERALCO's capital expenditure project will redound to the benefit of its customers in terms of continuous, reliable and efficient service. Accordingly, MERALCO was directed to remit to ERC the amount of Php2,439,323.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
206	2013-033 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	Decision dated September 16, 2013. The ERC approved the application filed by NEECO II-AREA 2 for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. NEECO II-AREA 2 is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Related Business Services; and (5) Wholesale Aggregation Services. The ERC directed NEECO II-Area 2 to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
207	2013-035 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated July 22, 2013. The ERC approved with modification the application filed by SUKELCO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SUKELCO is composed of four business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. In the future, it shall adopt additional three business segments: (1) Non-Regulated Retail Services; (2) Last Resort Supply Services; and (3) Wholesale Aggregation. The ERC directed SUKELCO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
208	2013-037 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated August 7, 2013. The ERC approved with modification the application filed by ZANECO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ZANECO is composed of four existing business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. In the future, ZANECO intends to organize a separate entity that shall undertake the following business segments, namely: (1) Non-Regulated Retail Services; (2) Last Resort Supply Services; and (3) Wholesale Aggregation. The ERC directed ZANECO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
209	2013-037 RC	In the Matter of the Application for Approval of Major Electrical Capital (CAPEX) Projects, with Prayer of Provisional Authority	Davao Light and Power Company, Incorporated (DLPC)	Decision dated July 5, 2013. The ERC approved the application filed by DLPC for the approval of the following major electrical capital expenditures (CAPEX): (1) Buhangin 33 MVA, 69 kV/13.8 kV Substation; (2) Tugbok 33 MVA, 69 kV/13.8 kV Substation; (3) Maa 33 MVA, 69 kV/13.8 kV Substation; and (4) Steel Asia 69 kV Line & Substation Interconnection, with a total project cost of Php390,646,304.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, DLPC was directed to remit to ERC the amount of Php2,929,847.00 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
210	2013-040 RC	In the Matter of the Application for Approval of: A) The Recalculated MAP for Regulatory Year 2014 and B) the Translation Into Distribution-Related Rates of Different Customer Classes for the fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement for Davao Light and Power Company, Incorporated (DLPC) Under the Performance Based Regulation (PBR) for the Regulatory Period July 1, 2010 - June 30, 2014	Davao Light and Power Company, Incorporated (DLPC)	Decision dated June 24, 2013. The ERC approved with modification the application filed by DLPC for the approval of its recalculated Maximum Average Price (MAP) for Regulatory Year 2014 and the translation into distribution-related rates of its different customer classes for the fourth regulatory year of the approved Annual Revenue Requirement (ARR) under the Performance-Based Regulation (PBR) for the regulatory period July 1, 2010 - June 30, 2014. DLPC was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP1.4257/kWh.
211	2013-042 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated September 9, 2013. The ERC approved with modification the application filed by BANELCO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BANELCO is composed of five business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Related Business Services; and (5) Last Resort Supply Services. The ERC directed BANELCO to submit the following documents: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
212	2013-042 RC	In the Matter of the Application for Approval of: A) the Recalculated Maximum Average Price (MAP) for Regulatory Year 2014 and B) the Translation Into Distribution-Related Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement for Visayan Electric Company, Incorporated (VECO) Under the Performance Bases Regulation (PBR) for the Regulatory Period 2011-2014	Visayan Electric Company, Incorporated (VECO)	Decision dated June 24, 2013. The ERC approved with modification the application filed by VECO for the approval of its recalculated Maximum Average Price (MAP) for regulatory year 2014 and the translation into distribution-related rates of its different customer classes for the fourth regulatory year of the approved Annual Revenue Requirement (ARR) under the Performance-Based Regulation (PBR) for the regulatory period 2011-2014. VECO was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP1.5992/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
213	2013-043 MC	In the Matter of the Petition for Approval of Business Separation and Unbundling Plans (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Davao Del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated August 5, 2013. The ERC approved with modification the application filed by DASURECO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. DASURECO is composed of four business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. Upon the implementation of Open Access and Retail Competition (OARC) in Mindanao, DASURECO plans to adopt any or all of the remaining three business segments, as may be applicable: (1) Last Resort Supply Services; (2) Wholesale Aggregation; and (3) Non-Regulated Retail Services. Accordingly, DASURECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
214	2013-044 RC	In the Matter of the Application for the Approval of the Letters of Agreement Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid, with Prayer of Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated July 1, 2013. The ERC approved the application filed by PSALM for the approval of the Letters of Agreement (LOA) it entered with the DUs in the Visayas Grid. After a careful and thorough evaluation, the ERC found that the LOAs negotiated and executed by PSALM with the said DUs are in accordance with the provisions of EPIRA, its Implementing Rules and Regulations (IRR) and the ERC's Guidelines for the Recovery of Costs for the Generation Component of the Distribution Utilities Rates. The implementation of said LOAs will ensure the continuous supply of power at a fairly stable cost for the benefit of Visayas end-users.
215	2013-047 MC	In the Matter of the Application for Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Davao Del Norte Electric Cooperative, Inc. (DANECO)	Decision dated November 11, 2013. The ERC approved with modification the application filed by DANECO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. DANECO is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Retail Services; (6) Related Businesses; and (7) Wholesale Aggregation. The ERC directed DANECO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
216	2013-048 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Tablas Island Electric Cooperative, Inc. (TIELCO)	Decision dated September 9, 2013. The ERC approved with modification the application filed by TIELCO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. TIELCO is composed of four business segment: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. The ERC directed TIELCO to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
217	2013-049 MC	In the Matter of the Petition for Approval/Review of the Business Separation and Unbundling Plan (BSUP) Pursuant to the Provision of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Nueva Ecija II-Area 1 Electric Cooperative, Inc. (NEECO II-Area 1)	Decision dated August 27, 2013. The ERC approved with modification the petition filed by NEECO II-Area 1 for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. NEECO II-Area 1 is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Wholesale Aggregation; (6) Non-Regulated Retail Services; and (7) Related Business Services. The ERC directed NEECO II-Area 1 to submit the following: (1) Accounting Separation Statement; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
218	2013-051 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Facilities to Connect to the Distribution System of Manila Electric Company (MERALCO), with Prayer for Provisional Authority	Maibarara Geothermal, Inc. (MGI)	Decision dated September 30, 2013. The ERC approved the application filed by MGI for authority to develop, own and operate dedicated point-to-point facilities to connect to the distribution system of MERALCO, with a total project cost of Php91,832,515.00. After a thorough evaluation, the ERC found that the approval of the application will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, MGI was directed to remit to ERC the amount of Php688,743.86 as permit fee.
219	2013-053 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC])	PowerSource Phils., Inc. (PSPI)	Decision dated July 19, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PSPI of the total amount of imposable penalty for operating a generation facility without a COC, with an equivalent amount of Php50,000.00. PSPI was directed to remit the abovementioned amount within 15 days from receipt of Decision.
220	2013-056 MC	In the Matter of Violation of ERC Orders, Rules and Regulation (Re: Failure to Comply with Section 3.5.3, Article III of the Distribution Services and Open Access Rules [DSOAR])	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated September 27, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of SORECO II of the total amount of imposable penalty for failing to comply with Section 3.5.3, Article III of the Distribution Services and Open Access Rules (DSAOR), with an equivalent amount of Php50,000.00. SORECO II was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
221	2013-060 MC	In the Matter of the Application for approval of business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated August 5, 2013. The ERC approved with modification the application filed by ANTECO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ANTECO is composed of four existing business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. The three remaining segments are future services applied for in preparation for the onset of Open Access and Retail Competition (OARC), namely: (1) Last Resort Supply Services; (2) Wholesale Aggregation; and (3) Non-Regulated Retail Services. Accordingly, ANTECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) a consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
222	2013-061 RC	In the Matter of the Application for Approval of the Maximum Average Price for the Third Regulatory Year of the Third Regulatory Period and its Corresponding Translation Into Distribution Charges for Each Rate Schedule Applicable for the Regulatory Year 2014	Cagayan Electric Power and Light Company, Incorporated (CEPALCO)	Decision dated July 22, 2013. The ERC approved with modification the application filed by CEPALCO for the approval of the Maximum Average Price for the 3rd Regulatory Year of the 3rd Regulatory Period and its corresponding translation into distribution charges for each rate schedule applicable for the Regulatory Year 2014. CEPALCO was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP1.2014/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
223	2013-062 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated August 27, 2013. The ERC approved with modification the application filed by CAGELCO I for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CAGELCO I is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Related Business Services; (5) Non-Regulated Retail Services; (6) Wholesale Aggregation; and (7) Last Resort Supply Services. The ERC directed CAGELCO I to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
224	2013-065 RC	In the Matter of the Application for the Approval of the Las Piñas (ZAPOTE) Substation Expansion Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated August 27, 2013. The ERC approved the application filed by NGCP for the approval of the Las Piñas (Zapote) Substation expansion project, with a total project cost of Php662,793,943.94. The project will ensure the quality, reliability, security and affordability of the supply of electric power. Accordingly, NGCP was directed to remit to ERC the amount of Php4,970,954.00 as permit fee.
225	2013-066 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File Application for a Certificate of Compliance [COC] Within the Prescribed Period)	Linberg Philippines, Inc. (LINBERG)	Decision dated December 5, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of LINBERG of the total amount of imposable penalty for failing to file an application for a COC within the prescribed period, with an equivalent amount of Php50,000.00. LINBERG was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
226	2013-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating Generation Facilities Without a Valid Certificate of Compliance [COC])	Linberg Philippines, Inc. (LINBERG)	Decision dated December 5, 2013. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of LINBERG of the total amount of imposable penalty for operating a generation facilities without valid COC, with an equivalent amount of Php50,000.00. LINBERG was directed to remit the abovementioned amount within 15 days from receipt of Decision.
227	2013-069 MC	In the Matter of the Application for Authority to Secure a Long Term Loan with Any Banking/Financial Institution	Visayan Electric Company, Inc. (VECO)	Decision dated December 2, 2013. The ERC approved the application filed by VECO for authority to secure a long term loan with any banking/financial institution. The said loan will be used for the purpose of financing its capital expenditure projects for the regulatory years 2014 to 2015, with a total project cost of Php2,430,245,910.00. VECO was also authorized to mortgage, pledge or encumber any of its property to any creditor in connection with its authority to secure a long term loan.
228	2013-069 RC	In the Matter of the Application for Approval of Electric Capital Projects for Calendar Year 2013	Mactan Electric Company, Incorporated (MECO)	Decision dated August 27, 2013. The ERC approved with modification the application filed by MECO for the approval of its electric capital expenditure projects for the calendar year 2013, specifically the load transfer program due to decommissioning of the National Grid Corporation of the Philippines' (NGCP) load-end substation and acquisition of a 25 MVA mobile substation, with a total project cost of Php69,585,161.22. The projects aims to ensure quality and reliable electric distribution service to customers. Accordingly, MECO was directed to remit to ERC the amount of Php521,888.70 as permit fee.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
229	2013-070 MC	In the Matter of the Application for Authority to Secure a Long Term Loan with Any Banking/Financial Institution	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated December 2, 2013. The ERC approved the application filed by CLPC for authority to secure a long term loan with any banking/financial institution. The said loan will be used for the purpose of financing its capital expenditure projects for the regulatory years 2014 to 2019, with a total project cost of Php300,365,092.00. CLPC was also authorize to mortgage, pledge or encumber any of its property to any creditor in connection with its authority to secure a long term loan.
230	2013-070 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2015	Dagupan Electric Corporation (DECORP)	Decision dated July 22, 2013. The ERC approved with modification the application filed by DECORP for the approval of the recalculated Maximum Average Price (MAP) for Regulatory Year 2014 and the translation into distribution-related rates of its different customer classes for the Regulatory Year 2014 of the approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2015. DECORP was directed to implement the approved distribution, supply and metering charges, with an average rate of Php1.8083/kWh.
231	2013-071 MC	In the Matter of the Application for Authority to Secure a Long Term Loan with Any Banking/Financial Institution	Davao Light and Power Company, Incorporated (DLPC)	Decision dated December 2, 2013. The ERC approved the application filed by DLPC for authority to secure a long term loan with any banking/financial institution. The said loan will be used for the purpose of financing its capital expenditures projects for the regulatory years 2014 to 2015, with a total project cost of Php2,198,540,282.14. DLPC was also authorized to mortgage, pledge or encumber any of its property to any creditor in connection with its authority to secure a long term loan.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
232	2013-071 RC	In the Matter of the Application for Approval of: A) The Recalculated Maximum Average Price (MAP) for Regulatory Year 2014; B) The Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement for Tarlac Electric, Incorporated (TEI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014; and C) the Relaxation of Side Constraints	Tarlac Electric, Incorporated (TEI)	Decision dated August 5, 2013. The ERC approved with modification the application filed by TEI for approval of the recalculated Maximum Average Price (MAP) for Regulatory Year 2014, the translation into distribution rates of its different customer classes for the 4th Regulatory Year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR, and the relaxation of Side Constraints. TEI was directed to implement the approved distribution, supply and metering charges, with an average rate of Php2.2222/kWh.
233	2013-072 RC	In the Matter of the Application for Approval of: (A) the Recalculated MAP for Regulatory Year 2014; (B) the Translation Into Distribution Rates of Different Customer Classes for the Fourth (4th) Regulatory Year of the ERC-Approved Annual Revenue Requirement for La Union Electric Company, Inc. (LUECO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014; (C) Relaxation of the Side Constraints; and (D) to Update the Kilowatt Hour Mix	La Union Electric Company, Inc. (LUECO)	Decision dated August 5, 2013. The ERC approved with modification the application filed by LUECO for the approval of the recalculated Maximum Average Price (MAP) for Regulatory Year 2014 and the translation into distribution rates of different customer classes for the 4th Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014. Accordingly, the relaxation of the Side Constraints and updated kWh mix was approved. LUECO was directed to implement the approved distribution, supply and metering charges, with an average rate of Php1.8896/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
234	2013-074 RC	In the Matter of the Application for Approval of (A) the Recalculated MAP for Regulatory Year 2014 and (B) the Translation Into Distribution-Related Rates of Different Customer Classes for the Fourth (4th) Regulatory Year of the ERC-Approved Annual Revenue Requirement for Cabanatuan Electric Corporation Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	Cabanatuan Electric Corporation (CELCOR)	Decision dated July 5, 2013. The ERC approved the application filed by CELCOR for the approval of the recalculated Maximum Average Price (MAP) for the Regulatory Year 2014 and the translation into distribution-related rates of different customer classes for the 4th Regulatory Year of the approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2014. CELCOR was directed to implement the approved distribution, supply and metering charges, with an average rate of Php1.7845/kWh.
235	2013-149 RC	In the Matter of the Application for Approval of the Sale for Resale Agreement Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Dinagat Island Electric Cooperative, Inc. (DIELCO), with Prayer for Provisional Authority	Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated December 2, 2013. The ERC approved the joint application filed by SURNECO and DIELCO for the approval of their Sale for Resale Agreement (SRA) to service barangays which are not connected to the distribution network of SURNECO. After a thorough evaluation, ERC found that the subject SRA will redound to the benefit of SURNECO's consumers particularly those situated in the 7 barangays in the Islands of Nonoc and it will also accelerate total electrification of different barangays in the entire country.
236	2013-176 RC	In the Matter of the Application for Approval of the Translation Into Distribution Related Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Angeles Electric Corporation (AEC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Angeles Electric Corporation (AEC)	Decision dated December 9, 2013. The ERC approved with modification the application filed by AEC for the approval of the translation into distribution related rates of different customer classes for the 3rd Regulatory Year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015. AEC was directed to implement the approved distribution, supply and metering charges, with an average rate of Php1.4593/kWh.

SUMMARY OF 238 CASES DECIDED IN 2013

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
237	2013-183 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP RY 2014) and its Translation Into Distribution Related Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Bohol Light Company, Incorporated (BLCI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Bohol Light Company, Incorporated (BLCI)	Decision dated December 9, 2013. The ERC approved with modification the application filed by BLCI for the approval of the Maximum Average Price (MAP2014) and the translation into distribution related rates of different customer classes for the 3rd Regulatory Year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015. BLCI was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP1.0674/kWh.
238	2013-194 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Clark Electric Distribution Corporation (CEDC) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011-September	Clark Electric Distribution Corporation (CEDC)	Decision dated December 9, 2013. The ERC approved with modification the application filed by CEDC for the approval of the translation into distribution related rates of different customer classes for the 3rd Regulatory Year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015. CEDC was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP0.8444/kWh.

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
1	2013-001 CC	Genovevo Walter V. Merin / Jasmina II B. Cruz vs. Manila Electric Company (MERALCO)	Genovevo Walter V. Merin / Jasmina II B. Cruz	On-going
2	2013-002 CC	Reynoso Laxa Antipolo represented by his Attorney-In-Fact Hermina Roxas Antipolo vs. Manila Electric Company (MERALCO)	Reynoso Laxa Antipolo represented by his Attorney-In-Fact Hermina Roxas Antipolo	On-going
3	2013-003 CC	Ma. Corazon L. Evangelista vs. Manila Electric Company (MERALCO)	Ma. Corazon L. Evangelista	On-going
4	2013-004 CC	Elpidio L. Mendoza vs. Manila Electric Company (MERALCO)	Elpidio L. Mendoza	On-going
5	2013-005 CC	Vicente Glenn Amangca Orcajo represented by Ana Victoria Orcajo vs. Manila Electric Company (MERALCO)	Vicente Glenn Amangca Orcajo represented by Ana Victoria Orcajo	On-going
6	2013-006 CC	Rolando Villanueva vs. Manila Electric Company (MERALCO)	Rolando Villanueva	On-going
7	2013-007 CC	Martin B. Castro vs. Manila Electric Company (MERALCO)	Martin B. Castro	On-going
8	2013-008 CC	Marvin S. Gualberto vs. Manila Electric Company (MERALCO)	Marvin S. Gualberto	On-going
9	2013-009 CC	EGI City by the Sea Building I Condominium Unit Owners Association, Inc. represented by Leslie C. Bradley vs. Power Concessionaires, Inc.	EGI City by the Sea Building I Condominium Unit Owners Association, Inc. represented by Leslie C. Bradley	On-going
10	2013-010 CC	Jane Tristan B. Villaflores vs. Manila Electric Company (MERALCO)	Jane Tristan B. Villaflores	On-going
11	2013-011 CC	Gemma J. Villanueva vs. Manila Electric Company (MERALCO)	Gemma J. Villanueva	On-going
12	2013-012 CC	21st Century Steel Mills, Inc. vs. Manila Electric Company (MERALCO)	21st Century Steel Mills, Inc.	On-going
13	2013-013 CC	Louie P. Wassmer vs. Manila Electric Company (MERALCO)	Louie P. Wassmer	On-going
14	2013-014 CC	Rolando F. Alzate vs. Manila Electric Company (MERALCO)	Rolando F. Alzate	On-going
15	2013-015 CC	Angelica Jasmine Berroya Reyes vs. Manila Electric Company (MERALCO)	Angelica Jasmine Berroya Reyes	On-going
16	2013-016 CC	Meliton Malaya vs. Manila Electric Company (MERALCO)	Meliton Malaya	On-going
17	2013-017 CC	Lorenzo Fernandez vs. Manila Electric Company (MERALCO)	Lorenzo Fernandez	On-going
18	2013-018 CC	Mechita N. Par vs. Manila Electric Company (MERALCO)	Mechita N. Par	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
19	2013-019 CC	Abigael Tacocong vs. Manila Electric Company (MERALCO)	Abigael Tacocong	On-going
20	2013-020 CC	Richard Dichoso vs. Manila Electric Company (MERALCO)	Richard Dichoso	On-going
21	2013-021 CC	Romeo A. Lim vs. Manila Electric Company (MERALCO)	Romeo A. Lim	On-going
22	2013-022 CC	Ma. Gemma A. Maristela vs. Manila Electric Company (MERALCO)	Ma. Gemma A. Maristela	On-going
23	2013-023 CC	Gerbert S. Rael vs. Manila Electric Company (MERALCO)	Gerbert S. Rael	On-going
24	2013-024 CC	Emilie S. Rael vs. Manila Electric Company (MERALCO)	Emilie S. Rael	On-going
25	2013-025 CC	Romeo A. Lim vs. Manila Electric Company (MERALCO)	Romeo A. Lim	On-going
26	2013-026 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
27	2013-027 CC	Virgilio Legaspi vs. Manila Electric Company (MERALCO)	Virgilio Legaspi	On-going
28	2013-028 CC	Dr. Robert L. Seares, Sr. vs. Abra Electric Cooperative, Inc. (ABRECO), David Bobiles Guzman, Jr., Loreto P. Seares, Jr. and Federcico C. Manilao, Jr.	Dr. Robert L. Seares, Sr.	On-going
29	2013-029 CC	Esmeraldo F. Polintan vs. Manila Electric Company (MERALCO)	Esmeraldo F. Polintan	On-going
30	2013-030 CC	Linda Arbues vs. Manila Electric Company (MERALCO)	Linda Arbues	On-going
31	2013-031 CC	Nenita Agustin vs. Manila Electric Company (MERALCO)	Nenita Agustin	On-going
32	2013-032 CC	Maria Ditas Estacio Reyes vs. Manila Electric Company (MERALCO)	Maria Ditas Estacio Reyes	On-going
33	2013-033 CC	Renato L. Galicia vs. Manila Electric Company (MERALCO)	Renato L. Galicia	On-going
34	2013-034 CC	Citic Real Estate Corporation (Riza L. Lordan) vs. Manila Electric Company (MERALCO)	Citic Real Estate Corporation (Riza L. Lordan)	On-going
35	2013-035 CC	Saint Joseph Academy of Valenzuela herein represented by its President Damaso D. Lopez vs. Manila Electric Company (MERALCO)	Saint Joseph Academy of Valenzuela herein represented by its President Damaso D. Lopez	On-going
36	2013-036 CC	Renato Enclona vs. Manila Electric Company (MERALCO)	Renato Enclona	On-going
37	2013-037 CC	RPMC Plastic Phils., Inc. vs. Manila Electric Company (MERALCO)	RPMC Plastic Phils., Inc.	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
38	2013-038 CC	Ethel N. Jacobe vs. Manila Electric Company (MERALCO)	Ethel N. Jacobe	On-going
39	2013-039 CC	Conrado G. Nepomuceno vs. Manila Electric Company (MERALCO)	Conrado G. Nepomuceno	On-going
40	2013-040 CC	Ma. Nenita De Guzman vs. Manila Electric Company (MERALCO)	Ma. Nenita De Guzman	On-going
41	2013-041 CC	Salvador P. Erlano vs. Manila Electric Company (MERALCO)	Salvador P. Erlano	On-going
42	2013-042 CC	Romualdo Cruz Bacani vs. Manila Electric Company (MERALCO)	Romualdo Cruz Bacani	On-going
43	2013-043 CC	Suzette Lesaca vs. Manila Electric Company (MERALCO)	Suzette Lesaca	On-going
44	2013-044 CC	Janet O. Orario vs. Manila Electric Company (MERALCO)	Janet O. Orario	On-going
45	2013-045 CC	Susana C. Cruz vs. Manila Electric Company (MERALCO)	Susana C. Cruz	On-going
46	2013-046 CC	Nancita A. Dumenden vs. Manila Electric Company (MERALCO)	Nancita A. Dumenden	On-going
47	2013-047 CC	Nelson L. Alea vs. Manila Electric Company (MERALCO)	Nelson L. Alea	On-going
48	2013-048 CC	Ricardo De Gula vs. Manila Electric Company (MERALCO)	Ricardo De Gula	On-going
49	2013-049 CC	Angelita L. Falcon vs. Manila Electric Company (MERALCO)	Angelita L. Falcon	On-going
50	2013-050 CC	Orencia Longabella vs. Manila Electric Company (MERALCO)	Orencia Longabella	On-going
51	2013-051 CC	Carmen S. Salbalboro vs. Manila Electric Company (MERALCO)	Carmen S. Salbalboro	On-going
52	2013-052 CC	Miguel Nicolas vs. Manila Electric Company (MERALCO)	Miguel Nicolas	On-going
53	2013-053 CC	Sylvia M. Astrologo / Benjamin M. Astrologo vs. Manila Electric Company (MERALCO)	Sylvia M. Astrologo / Benjamin M. Astrologo	On-going
54	2013-054 CC	Noli S. Nicdao vs. Manila Electric Company (MERALCO)	Noli S. Nicdao	On-going
55	2013-055 CC	Citic Real Estate Corporation (Riza L. Lordan) vs. Manila Electric Company (MERALCO)	Citic Real Estate Corporation (Riza L. Lordan)	On-going
56	2013-056 CC	Marilou C. Espinosa vs. Manila Electric Company (MERALCO)	Marilou C. Espinosa	On-going
57	2013-057 CC	Joan C. Cuevas vs. Manila Electric Company (MERALCO)	Joan C. Cuevas	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
58	2013-058 CC	Divina R. Ubiña vs. Manila Electric Company (MERALCO)	Divina R. Ubiña	On-going
59	2013-059 CC	Guillermo R. Pangilinan vs. Manila Electric Company (MERALCO)	Guillermo R. Pangilinan	On-going
60	2013-060 CC	Dr. Florida C. Dy vs. Manila Electric Company (MERALCO)	Dr. Florida C. Dy	On-going
61	2013-061 CC	George S. Degamo vs. Manila Electric Company (MERALCO)	George S. Degamo	On-going
62	2013-062 CC	Alexander Alonzo vs. Manila Electric Company (MERALCO)	Alexander Alonzo	On-going
63	2013-063 CC	Jose P. Prado vs. Manila Electric Company (MERALCO)	Jose P. Prado	On-going
64	2013-064 CC	Joselito G. Prado vs. Manila Electric Company (MERALCO)	Joselito G. Prado	On-going
65	2013-065 CC	Alvin G. Prado vs. Manila Electric Company (MERALCO)	Alvin G. Prado	On-going
66	2013-066 CC	Citic Real Estate Corporation (Riza L. Lordan) vs. Manila Electric Company (MERALCO)	Citic Real Estate Corporation (Riza L. Lordan)	On-going
67	2013-067 CC	Marilag Bautista vs. Manila Electric Company (MERALCO)	Marilag Bautista	On-going
68	2013-068 CC	Benjamin M. Gutierrez vs. Manila Electric Company (MERALCO)	Benjamin M. Gutierrez	On-going
69	2013-069 CC	Johnny V. De Guzman vs. FBM Construction & Agro Industrial Corporation	Johnny V. De Guzman	On-going
70	2013-070 CC	Jundrel N. Ferre vs. Manila Electric Company (MERALCO)	Jundrel N. Ferre	On-going
71	2013-071 CC	Violeta R. Tahaw vs. Manila Electric Company (MERALCO)	Violeta R. Tahaw	On-going
72	2013-072 CC	Anacorita Fortich vs. Manila Electric Company (MERALCO)	Anacorita Fortich	On-going
73	2013-073 CC	Glory M. Robiños vs. Manila Electric Company (MERALCO)	Glory M. Robiños	On-going
74	2013-074 CC	Menchita N. Par vs. Manila Electric Company (MERALCO)	Menchita N. Par	Cancelled
75	2013-075 CC	Lilia C. Serafin and Vicente M. Serafin vs. Manila Electric Company (MERALCO)	Lilia C. Serafin and Vicente M. Serafin	On-going
76	2013-076 CC	Rolando J. Villote representing Josefina C. Flores vs. Manila Electric Company (MERALCO)	Rolando J. Villote representing Josefina C. Flores	On-going
77	2013-077 CC	Neriza S. Tiodocio vs. Manila Electric Company (MERALCO)	Neriza S. Tiodocio	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
78	2013-078 CC	Jerry Chua Tuiseng vs. Manila Electric Company (MERALCO)	Jerry Chua Tuiseng	On-going
79	2013-079 CC	Susana O. Sunga vs. Manila Electric Company (MERALCO)	Susana O. Sunga	On-going
80	2013-080 CC	Danilo C. Sibal represented by Maricar P. Aumentado vs. Manila Electric Company (MERALCO)	Danilo C. Sibal represented by Maricar P. Aumentado	On-going
81	2013-081 CC	Liwliua Peralta, Jr. vs. Manila Electric Company (MERALCO)	Liwliua Peralta, Jr.	On-going
82	2013-082 CC	Cleopatra M. Cruz vs. Manila Electric Company (MERALCO)	Cleopatra M. Cruz	On-going
83	2013-083 CC	Susana C. Cruz vs. Manila Electric Company (MERALCO)	Susana C. Cruz	On-going
84	2013-084 CC	Ansari F. Dimaampao vs. Manila Electric Company (MERALCO)	Ansari F. Dimaampao	On-going
85	2013-085 CC	Kristine Ong-Li vs. Manila Electric Company (MERALCO)	Kristine Ong-Li	On-going
86	2013-086 CC	Adolfo S. Along vs. Manila Electric Company (MERALCO)	Adolfo S. Along	On-going
87	2013-087 CC	Edwin P. Balce vs. Manila Electric Company (MERALCO)	Edwin P. Balce	On-going
88	2013-088 CC	Winifredo D. Tarog vs. Manila Electric Company (MERALCO)	Winifredo D. Tarog	On-going
89	2013-001 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the City of Baybay for Year 2011 and the Province of Leyte for Years 2000 to 2011	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated July 8, 2013.
90	2013-002 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Taxes Paid in the Province of Laguna and Business Taxes Paid in the Municipalities of Pangil, Lumban, Pagsanjan and Pakil, All in the Province of Laguna	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
91	2013-003 CF	In the Matter of the Application for Approval of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True - Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Abra Electric Cooperative, Inc. (ABRECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
92	2013-004 CF	In the Matter of the Application for the Approval of Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Davao Light and Power Company, Inc. (DLPC)	On-going
93	2013-005 CF	In the Matter of the Application for the Approval of Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cotabato Light and Power Company, Inc. (CLPC)	On-going
94	2013-006 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	On-going
95	2013-007 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
96	2013-008 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
97	2013-009 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the Province of Quirino	Quirino Electric Cooperative, Inc. (QUIRELCO)	Decision dated August 12, 2013.

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
98	2013-010 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
99	2013-011 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going
100	2013-012 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
101	2013-013 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
102	2013-014 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
103	2013-015 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
104	2013-016 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolutions No. 21 and 23, Series of 2010	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
105	2013-017 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 06, Series of 2010	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
106	2013-018 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustment and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	On-going
107	2013-019 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under - Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution 23, Series of 2010	Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
108	2013-020 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolutions No. 21 and 23, Series of 2010	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
109	2013-021 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
110	2013-022 CF	In the Matter of the Application for Approval and Confirmation of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Sulu Electric Cooperative, Inc. (SULECO)	On-going
111	2013-023 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
112	2013-024 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 010 and ERC Resolution No. 23, Series of 2010	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
113	2013-025 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
114	2013-026 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
115	2013-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Basilan Electric Cooperative, Inc. (BASELCO)	On-going
116	2013-028 CF	In the Matter of the Application for Approval of the Over/Under Recoveries on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolutions No. 21 and 23, Series of 2010	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going
117	2013-029 CF	In the Matter of the Application for Confirmation and Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2013	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
118	2013-030 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True - Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended Resolution No. 21, Series of 2010	Siasi Electric Cooperative, Inc. (SIASELCO)	On-going
119	2013-031 CF	In the Matter of the Application for Approval of the Over/Under Recoveries on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolutions No. 21 and 23, Series of 2010	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going
120	2013-032 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
121	2013-033 CF	In the Matter of the Application for Approval of the Over/Under Recoveries on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolutions No. 21 and 23, Series of 2010	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
122	2013-034 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustments and True-up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate, (c) System Loss Rate; (d) Inter-class Cross Subsidy Rate; and (f) Senior Citizen Discount and Subsidy Rate Under ERC Resolution No. 16, Series of 2009, as Amended	Iligan Light and Power, Inc. (ILPI)	On-going
123	2013-035 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True - Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolutions No. 21 and 23, Series of 2010	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
124	2013-036 CF	In the matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolutions No. 21, Series of 2010 and Resolution No. 23, Series of 2010	Surigao del Sur I Electric Cooperative Inc. (SURSECO I)	On-going
125	2013-037 CF	In the Matter of the Application for Authority to Collect Local Franchise Tax (LFT) in the City of Trece Martires, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
126	2013-038 CF	In the Matter of the Application for Authority to Collect Local Franchise Tax (LFT) in the City of Bacoor, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
127	2013-039 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	On-going
128	2013-040 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the Province of Camarines Sur for Assessment Years 2004 to 2011	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
129	2013-001 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated July 22, 2013.
130	2013-002 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated July 22, 2013.
131	2013-003 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
132	2013-004 MC	For: Refund of Meter Deposits (MDR) Pursuant to ERC Resolution No. 8, Series of 2008, Payments and Accounting of PhP 25 Millions "GMA ILAW PANTAWID"; Illegal or Excessive / Unauthorized Collection of Power Rates in Violation of the ERC Decision; Reduction of the Generation and Transmission Rates; Used of Inconsistent Power Bills/Indiscriminate Disconnection of Electrical Services; Non-remittance of Power Bills to National Power Corporation (NPC) and National Grid Corporation of the Philippines (NGCP); Frequent Brownouts with Urgent Prayer to Suspend/Remove Asher P. Maongco as Lanao del Sur Electric Cooperative, Inc. (LASURECO) Acting General Manager and Holding of Urgent Elections of the Members of the Board of Directors	Alliance of Regional Coalitions Against People's Poverty or "ARCAPP for brevity, Rep. By Jiamil M. Dianalan, Sultan Sacrain D. Guro, Sultan Macacuna Mamayo and Abdunasser Dimapinto Lanao del Sur Electric Cooperative, Inc. (LASURECO) rep. By Ashary P. Maongco and the National Electrification Administration (NEA) (Rep. By Edita S. Bueno)	On-going
133	2013-005 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to the Provision of Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated May 14, 2013.
134	2013-006 MC	In the Matter of the Application for Issuance of a Certificate of Public Convenience and Necessity (CPCN), with Prayer for Provisional Authority (PA)	Olongapo Electricity Distribution Company, Inc. (OEDC)	Decision dated May 27, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
135	2013-007 MC	In the Matter of the Application for Approval of the Consortium Agreement Between Batangas II Electric Cooperative, Inc. (BATELEC II) and Ibaan Electric Engineering Corporation (IEEC) and the Issuance of a Franchise and a Certificate of Public Convenience and Necessity (CPCN) to Operate and Maintain Sub-transmission Assets in Favor of the Consortium, with Prayer for Provisional Authority (PA)	Batangas II Electric Cooperative, Inc.(BATELEC II) and Ibaan Electric and Engineering Corporation (IEEC)	On-going
136	2013-008 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Line and Associated Assets Connecting the Tudaya 2 Hydroelectric Power Plant of Hedcor Tudaya, Inc. in Davao del Sur to the Existing 69KV Davao-Digos Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Hedcor Tudaya, Inc. (HTI)	Decision dated May 20, 2013.
137	2013-009 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated July 1, 2013.
138	2013-010 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
139	2013-011 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated June 10, 2013.
140	2013-012 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated September 9, 2013.
141	2013-013 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
142	2013-014 MC	In the Matter of the Application for Franchise and Certificate of Public Convenience and Necessity (CPCN) for the Operation of the Talavera-Asturias 69KV Line	Balamban Enerzone Corporation (BEZ) and Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
143	2013-015 MC	In the Matter of the Application for Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
144	2013-016 MC	In the Matter of the Application for Approval of Business Separation Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated May 14, 2013.
145	2013-017 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [ERC Case No. 2011-089RC])	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated July 19, 2013.
146	2013-018 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	On-going
147	2013-019 MC	In the Matter of the Application for Approval of the Business Separation Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of Its Implementing Rules and Regulations (IRR)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
148	2013-020 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated August 5, 2013.
149	2013-021 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [ERC Case No. 2011-089RC])	Don Orestes Romuladez Electric Cooperative, Inc. (DORELCO)	Decision dated July 19, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
150	2013-022 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [ERC Case No. 2011-018RC])	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated July 5, 2013.
151	2013-023 MC	In the Matter of the Application for Approval of the Business Separation Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementation Rules and Regulations (IRR)	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
152	2013-024 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Re: Non-compliance / Late Filing of Emergency CAPEX Application)	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
153	2013-025 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines (NGCP) in Accordance with ERC Resolution No. 48, Series of 2006	Mindanao Grain Processing Co., Inc. (MGPCI), National Grid Corporation of the Philippines (NGCP) and Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated June 3, 2013.
154	2013-026 MC	In the Matter of the Application for Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
155	2013-027 MC	In the Matter of the Application for Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
156	2013-028 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated July 8, 2013.
157	2013-029 MC	In the Matter of the Petition for the Adoption of Rules on Non-Discriminatory and Uniform Transmission Billing Methodology for the Steel Producers/Manufacturers in the Philippines That Uses Actual Demand Coincident with System Peak Demand as Billing Determinant	Cathay Pacific Steel Corporation (CAPASCO)	Cancelled changed to 2013-008 RM
158	2013-030 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines (NGCP) in Accordance with ERC Resolution No. 48, Series of 2006 and Resolution No. 27, Series of 2010, with Prayer for Provisional Authority (PA)	La Suerte Copra Industries Corporation (LSC), National Grid Corporation of the Philippines (NGCP) and Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
159	2013-031 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated July 22, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
160	2013-032 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
161	2013-033 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	Decision dated September 9, 2013.
162	2013-034 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
163	2013-035 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated July 22, 2013.
164	2013-036 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
165	2013-037 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated July 22, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
166	2013-038 MC	In the Matter of the Application for Authority to Secure Loans to Finance ERC-Approved Capital Expenditure Projects for 2010-2012, with Prayer for Provisional Authority (PA)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
167	2013-039 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going
168	2013-040 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines (NGCP) in Accordance with ERC Resolution No. 48, Series of 2006 and ERC Resolution No. 27, Series of 2010, with Prayer for Provisional Authority (PA)	KKK Steel Corporation (KSC), National Grid Corporation of the Philippines (NGCP) and Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
169	2013-041 MC	In the Matter of the Petition for Direct Connection with the National Grid Corporation of the Philippines (NGCP) in Accordance with ERC Resolution No. 48, Series of 2006 and ERC Resolution No. 27, Series of 2010, with Prayer for Provisional Authority (PA)	MJBJ Hatchery, National Grid Corporation of the Philippines (NGCP) and Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
170	2013-042 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated September 9, 2013.
171	2013-043 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated August 5, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
172	2013-044 MC	In the Matter of the Application for Authority to Secure Loan from the Allied Bank Through the EC-Partial Credit Guarantee of the LGU Guarantee Corporation, with Prayer for Provisional Authority (PA)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
173	2013-045 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
174	2013-046 MC	In the Matter of the Application for Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going
175	2013-047 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Davao del Norte Electric Cooperative, Inc. (DANECO)	Decision dated November 11, 2013.
176	2013-048 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Tablas Island Electric Cooperative, Inc. (TIELCO)	Decision dated September 6, 2013.

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
177	2013-049 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	Decision dated August 27, 2013.
178	2013-050 MC	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA) to Finance Approved Capital Expenditure Projects, with Prayer for Provisional Authority (PA)	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going
179	2013-051 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point- to- Point Facilities to Connect to the Distribution System of Manila Electric Company (MERALCO), with Prayer for Provisional Authority (PA)	Maibarara Geothermal, Inc. (MGI)	Decision dated September 30, 2013.
180	2013-052 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
181	2013-053 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period and Operating a Generation Facility Without a Certificate of Compliance [COC] Diesel Plant Facility in Brgy. Rio Tuba, Bataraza, Palawan)	PowerSource Phils., Inc. (PSPI)	Decision dated July 19, 2013.
182	2013-054 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
183	2013-055 MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) Pursuant to the Provision of Section 36 of Republic Act 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
184	2013-056 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Failure to Comply with Section 3.5.3 Article III of the Distribution Services and Open Access Rules [DSOAR] - Letter Complaint from Mr. Rene B. Hermor Informing the Commission of the Alleged Implementation of Additional Charge of Piso Para sa Tugang [PPT])	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated September 27, 2013.
185	2013-057 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point to Point Facilities from the Northern Luzon UPC Asia Corporation (NLUPC) Wind Energy Project in Pagudpud, Ilocos Norte to the Laoag City Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Northern Luzon UPC Asia Corporation (NLUPC)	On-going
186	2013-058 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
187	2013-059 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point - to - Point Limited Facilities for the Proposed Wind Farm Project of Alternergy Wind One Corporation (AWOC) to Connect to the Distribution System of Manila Electric Company (MERALCO), with Prayer for the Issuance of Provisional Authority (PA)	Alternergy Wind One Corporation (AWOC)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
188	2013-060 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated August 5, 2013.
189	2013-061 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
190	2013-062 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated August 27, 2013.
191	2013-063 MC	In the Matter of the Application for Renewal of Certificate of Convenience and Necessity (CPCN)	Cotabato Light and Power Company, Inc. (CLPC)	On-going
192	2013-064 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
193	2013-065 MC	In the Matter of the Petition for Dispute Resolution Relative to the Billing Determinant of Stronghold Steel Corporation (SSC), with Prayer for Issuance of a Cease and Desist or Status Quo Order	Stronghold Steel Corporation (SSC) and National Grid Corporation of the Philippines (NGCP)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
194	2013-066 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Failure to File Application for a Certificate of Compliance [COC] Within the Prescribed Period)	Linberg Philippines, Inc. (LINBERG)	Decision dated December 5, 2013.
195	2013-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facilities Without a Valid Certificate of Compliance [COC])	Linberg Philippines, Inc. (LINBERG)	Decision dated 5, 2013.
196	2013-068 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
197	2013-069 MC	In the Matter of the Application for Authority to Secure a Long Term Loan with Any Banking / Financial Institution	Visayan Electric Company, Inc. (VECO)	Decision dated December 2, 2013.
198	2013-070 MC	In the Matter of the Application for Authority to Secure a Long Term Loan with Any Banking / Financial Institution	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated December 2, 2013.
199	2013-071 MC	In the Matter of the Application for Authority to Secure a Long Term Loan with Any Banking / Financial Institution	Davao Light and Power Company, Inc. (DLPC)	Decision dated December 2, 2013.
200	2013-072 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Redondo Peninsula Energy, Inc. (RPE)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
201	2013-073 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
202	2013-074 MC	In the Matter of the Petition for Dispute Resolution Pertaining to the Additional Interest Charges Impose by National Grid Corporation of the Philippines (NGCP) on the Disputed Ancillary Charges	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and National Grid Corporation of the Philippines (NGCP)	On-going
203	2013-075 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
204	2013-076 MC	In the Matter of the Application for Authority to Secure Loan of the Acquisition and Commission of 20/25 MVA Power Transformer Under Emergency CAPEX	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
205	2013-077 MC	In re: Petition for Dispute Resolution	Manila Electric Company (MERALCO), South Premier Power Corporation (SPPC), Masinloc Power Partners Company, Ltd. (MPPCL), AP Renewables, Inc. (APRI), Therma Luzon, Inc. (TLI), San Miguel Energy Corporation (SMEC) and Sem-Calaca Power Corporation (SCPC)	On-going
206	2013-078 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
207	2013-079 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
208	2013-080 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period and Operating a Generation Facility Without a Certificate of Compliance [COC] Bauang Diesel Plant Plant [BDPP] located in Bauang, La Union)	1590 Energy Corporation (1590 EC)	On-going
209	2013-081 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Marinduque Electric Cooperative, Inc. (MARELCO)	On-going
210	2013-082 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC] 145.8 Naga Power Plant Complex)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
211	2013-083 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Romblon Electric Cooperative, Inc. (ROMELCO)	On-going
212	2013-084 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
213	2013-085 MC	In the Matter of the Unresolved Dispute Between the Parties Arising Out of an Ancillary Services Procurement Agreement (ASPA)	SN Aboitiz Power - Magat, Inc. (SNAP-Magat) and National Grid Corporation of the Philippines (NGCP)	On-going
214	2013-086 MC	In the Matter of the Suspension of the Operations of the Philippine Wholesale Electricity Spot Market (WESM)	Energy Regulatory Commission (ERC)	On-going
215	2013-087 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
216	2013-088 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
217	2013-089 MC	In the Matter of the Petition to Reclassify the Connection Assets Associated with the 2x300MW Coal Fired Power Plant of GNPowder Mariveles Coal Plant Ltd. Co. (GMCP) and the GMCP Substation Into Transmission Grid Assets	Peninsula Electric Cooperative, Inc. (PENELCO), GNPowder Mariveles Coal Plant Ltd. Co. (GMCP) and National Grid Corporation of the Philippines (NGCP)	On-going
218	2013-090 MC	In the Matter of the Petition for Approval of the Reclassification of the National Transmission Corporation (TRANSCO) Subtransmission Assets to Full Transmission Assets Serving the Batangas - Fortune-PFM 69KV Line	Lafarge Republic, Inc. (LRI)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
219	2013-091 MC	In the Matter of the Application for Authority to Secure Loan from the Philippine National Bank (PNB) and with Prayer for Issuance of Provisional Authority (PA)	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
220	2013-092 MC	In the Matter of the Implementation by Manila Electric Company (MERALCO) of the Generation Rate Adjustment Under Resolution No. 16, Series of 2009 for the Supply Period of November to December 2013	Energy Regulatory Commission (ERC)	On-going
221	2013-001- PRES	In the Matter of the Application for Authority to Provide Prepaid Retail Electric Service Using a Prepaid Retail Electric Metering System, with Prayer for Provisional Authority (PA)	Bohol I Electric Cooperative, Inc. (BOHECO I) and Xen Energy Systems, Inc. (XESI)	On-going
222	2013-001 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and AP Renewables, Inc. (APRI)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
223	2013-002 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and AP Renewables, Inc. (APRI)	Manila Electric Company (MERALCO)	On-going
224	2013-003 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI)	Manila Electric Company (MERALCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
225	2013-004 RC	In the Matter of the Joint Application for Approval of the Distribution Wheeling Service Agreement Entered Into Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Philippine Sinter Corporation (PSC) Together with the Proposed Rate Schedule	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Philippine Sinter Corporation (PSC)	Decision dated September 2, 2013.
226	2013-005 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2013, with Prayer for Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
227	2013-006 RC	In the Matter of the Application for the Approval of the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Bohol Light Company, Inc. (BLCI), with Prayer for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Bohol Light Company, Inc. (BLCI)	On-going
228	2013-007 RC	In the Matter of the Application for the Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2013 on Sub-transmission Assets of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
229	2013-008 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) and the Consortium of Ibaan Electric and Engineering Corporation (IEEC) and Batangas II Electric Cooperative, Inc. (BATELEC II) as Covered by a Contract to Sell dated 22 December 2011	National Transmission Corporation (TRANSCO), Ibaan Electric and Engineering Corporation (IEEC) and Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
230	2013-009 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and San Roque Power Corporation (SRPC), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and San Roque Power Corporation (SRPC)	On-going
231	2013-010 RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Sarangani Energy Corporation (SEC), with Prayer for the Issuance of Provisional Authority (PA)	Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Sarangani Energy Corporation (SEC)	On-going
232	2013-011 RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for the Establishment of an Interim Mindanao Energy Market (IMEM) of the Philippines Wholesale Electric Spot Market (WESM), with Prayer for Issuance of Provisional Authority (PA)	Philippine Electricity Market Corporation (PEMC)	Decision dated April 1, 2013.
233	2013-012 RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Agusan Del Sur Electric Cooperative, Inc. (ASELCO) and Sarangani Energy Corporation (SEC), with Prayer for the Issuance of Provisional Authority (PA)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO) and Sarangani Energy Corporation (SEC)	On-going
234	2013-013 RC	In the Matter of the Application for Approval of Power Supply Agreement (PSA) for the Supply of Power to Aurora Electric Cooperative, Inc. (AURELCO), with Prayer for Provisional Authority (PA)	Aurora Electric Cooperative, Inc. (AURELCO) and Eco-Market Solutions, Inc. (EMS)	On-going
235	2013-014 RC	In the Matter of the Application for Authority to Implement an Enterprise Asset Management System, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
236	2013-015 RC	In the Matter of the Application for the Approval of the Agus 6 Switchyard Upgrading/Rehabilitation Project, with prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGPC)	Decision dated September 2, 2013.
237	2013-016 RC	In the Matter of the Application for the Approval of the Antipolo EHV Substation Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGPC)	Decision dated July 5, 2013.
238	2013-017 RC	In the Matter of the Application for the Approval of the Sale of the Talavera-Asturias 69 KV Line of the National Transmission Corporation (TRANSCO) to the Consortium of Cebu III Electric Cooperative, Inc. (CEBECO III) and Balamban Enerzone Corporation (BEZ), as Covered by a Contract to Sell dated 20 October 2008	National Transmission Corporation (TRANSCO) and the Consortium of Cebu III Electric Cooperative, Inc. (CEBECO III) and Balamban Enerzone Corporation (BEZ)	On-going
239	2013-018 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure in Accordance with the Provisions of R.A. 9136 and ERC Resolution No. 26, Series of 2009 The Rules for Approval of Regulated Entities' Capital Expenditures Projects, with Prayer for the Issuance of Provisional Authority (PA)	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
240	2013-019 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Earthquake, Flooding and Lightning Incidents in Visayas in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
241	2013-020 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Light and Power Company, Inc. (CLPC) and Therma South, Inc. (TSI)	Cotabato Light and Power Company, Inc. (CLPC)	On-going
242	2013-021 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao Light and Power Company, Inc. (DLPC) and Therma South, Inc. (TSI)	Davao Light and Power Company, Inc. (DLPC)	Decision dated June 10, 2013.
243	2013-022 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Palawan Electric Cooperative Inc. (PALECO) and DMCI Power Corporation (DPC), with Prayer for Provisional Authority (PA)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
244	2013-023 RC	In the Matter of the Application for the Approval of the Calaca-Dasmariñas 230KV Transmission Line Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	Decision dated July 5, 2013.
245	2013-024 RC	In the Matter of the Application for the Approval of the Cebu-Negros-Panay 230 KV Backbone Project (Stage 1), with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	Decision dated June 24, 2013.
246	2013-025 RC	In the Matter of the Application for Approval of Sale for Resale Agreement Executed Between Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) and Aurora Electric Cooperative, Inc. (AURELCO)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
247	2013-026 RC	In the Matter of the Application for the Revision of the Distribution, Supply and Metering (DSM) Operating and Maintenance Rates in Accordance with the Provision of RA 9136 Pursuant to Rule 20, Section 1 and 2 of the ERC's Rules of Practice and Procedures, with Prayer for Provisional Authority (PA)	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	On-going
248	2013-027 RC	In the Matter of the Application for Approval of Multi-Year CAPEX Including the Completed Projects, Emergency Capital Expenditure Projects; and for Authority to Secure Loan from National Electrification Administration (NEA) or Other Financial Institutions, with Prayer for Provisional Authority (PA)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
249	2013-028 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditure (Power Transformer Upgrading from 10 MVA to 15 MVA and 69 KV Current Transformer) at Dumangas Substation, with Prayer for Authority to Secure Loan and Provisional Authority (PA)	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
250	2013-029 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma South, Inc. (TSI)	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated September 2, 2013.
251	2013-030 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure (FM) Event Capital Expenditure Project, re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Pablo	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
252	2013-031 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between First Bay Power Corporation and AP Renewables, Inc. (APRI)	First Bay Power Corporation (FBPC)	On-going
253	2013-032 RC	In the Matter of the Application for Authority to Implement a Customer Information System, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	Decision dated September 2, 2013.
254	2013-033 RC	In the Matter of the Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) Entered Into By and Between Sorsogon II Electric Cooperative, Inc. (SORECO II) and GNPowr Mariveles Coal Plant Ltd. Co. (GMCP)	Sorsogon II Electric Cooperative, Inc. (SORECO II) and GNPowr Mariveles Coal Plant Ltd. Co. (GMCP)	On-going
255	2013-034 RC	In the Matter of the Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) Entered Into By and Between Leyte V Electric Cooperative, Inc. (LEYECO V) and GNPowr Mariveles Coal Plant Ltd. Co. (GMCP)	Leyte V Electric Cooperative, Inc. (LEYECO V) and GNPowr Mariveles Coal Plant Ltd. Co. (GMCP)	On-going
256	2013-035 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO) and Therma South, Inc. (TSI)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
257	2013-036 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Electric Cooperative, Inc. (COTELCO) and Therma South, Inc. (TSI)	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
258	2013-037 RC	In the Matter of the Application for Approval of Major Electrical Capital Projects, with Prayer for Provisional Authority (PA)	Davao Light and Power Company, Inc. (DLPC)	Decision dated July 5, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
259	2013-038 RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge (UC) for the Rehabilitation and Management of Watershed Areas (Plan 10), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
260	2013-039 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma South, Inc. (TSI)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
261	2013-040 RC	In the Matter of the Application for Approval of: (a) Recalculated Maximum Average Price (MAP) for Regulatory Year 2014; and (b) the Translation Into Distribution Related Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC -Approved Annual Revenue Requirement (ARR) for Davao Light and Power Company, Inc. (DLPC) Under the Performance Based Regulation (PBR) for the Regulatory Period July 1, 2010 - June 30, 2014	Davao Light and Power Company, Inc. (DLPC)	Decision dated June 24, 2013.
262	2013-041 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) and its Addendum Between Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Mindoro Grid Corporation, with Prayer for the Issuance of Provisional Authority (PA)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
263	2013-042 RC	In the Matter of the Application for Approval of: (a) Recalculated Maximum Average Price (MAP) for Regulatory Year 2014; and (b) the Translation into Distribution Related Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC -Approved Annual Revenue Requirement (ARR) for Visayan Electric Company, Inc. (VECO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	Visayan Electric Company, Inc. (VECO)	Decision dated June 24, 2013.
264	2013-043 RC	In the Matter of the Application for Approval of Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Therma Mobile, Inc. (TMO)	Manila Electric Company (MERALCO)	On-going
265	2013-044 RC	In the Matter of the Application for the Approval of the Letters of Agreement (LOA) Entered with Distribution Utilities (DUs) Located in Visayas Grid, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated July 1, 2013.
266	2013-045 RC	In the Matter of the Application for Approval of Contingency Capital Expenditure Project, re: Relocation of Distribution Lines to Give Way to Government Road Widening Projects, with Prayer for Provisional Authority (PA)	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
267	2013-046 RC	In the Matter of the Application for Authority to Secure Loans to Finance ERC - Approved Capital Expenditure Projects for 2010-2012, with Prayer for Provisional Authority (PA)	La Union Electric Cooperative, Inc. (LUELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
268	2013-047 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP RY 2014) and its Translation Into Distribution Rates of Different Customer Classes of the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for Ibaan Electric and Engineering Corporation (IEEC) Under the Performance Based Regulations (PBR) For the Regulatory Period 2010-2014	Ibaan Electric and Engineering Corporation (IEEC)	On-going
269	2013-048 RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Expenditure Project (Repairs and Reconstruction of Distribution Facilities Damaged by Typhoon Pablo) with Application to Secure a Loan from the National Electrification Authority (NEA) and Prayer for Provisional Authority (PA)	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
270	2013-049 RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Iligan Light and Power, Inc. (ILPI) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Iligan Light and Power, Inc. (ILPI) and Mapalad Power Corporation (MPC)	On-going
271	2013-050 RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority PA)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Mapalad Power Corporation (MPC)	On-going
272	2013-051 RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and San Ramon Power Incorporated (SRPI), with Prayer for Provisional Authority (PA)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and San Ramon Power Incorporated (SRPI)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
273	2013-052 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and Therma Luzon, Inc. (TLI), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and Therma Luzon, Inc. (TLI)	On-going
274	2013-053 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power-Magat, Inc. (SNAP-M), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Magat, Inc. (SNAP-M)	On-going
275	2013-054 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power-Benguet, Inc. (SNAP-B), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Benguet, Inc. (SNAP-B)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
276	2013-055 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) Entered Into with Distribution Utilities (DUs) Located in Mindanao Grid, with Prayer for the Issuance of Provisional Authority (PA) (Agusan del Norte Electric Cooperative, Inc. [ANECO], Agusan del Sur Electric Cooperative, Inc. [ASELCO], Bukidnon Second Electric Cooperative, Inc. [BUSECO], Camiguin Island Electric Cooperative, Inc. [CAMELCO], Cotabato Electric Cooperative, Inc. [COTELCO], Davao del Sur Electric Cooperative, Inc. [DASURECO], Davao Oriental Electric Cooperative, Inc. [DORECO], Ilagan Light and Power, Inc. [ILPI], Lanao del Norte Electric Cooperative, Inc. [LANECO], Maguindanao Electric Cooperative, Inc. [MAGELCO], Misamis Occidental I Electric Cooperative, Inc. [MOELCI I], Misamis Occidental II Electric Cooperative, Inc. [MOELCI II], Misamis Oriental Electric Cooperative, Inc. [MORESCO II], Siargao Electric Cooperative, Inc. [SIARELCO], Sultan Kudarat Electric Cooperative, Inc. [SUKELCO], Surigao del Norte Electric Cooperative, Inc. [SURNECO], Surigao del Sur I Electric Cooperative, Inc. [SURSECO I], Surigao del Sur II Electric Cooperative, Inc. [SURSECO II], Zamboanga del Norte Electric Cooperative, Inc. [ZANECO], Zamboanga del Sur I Electric Cooperative, Inc. [ZAMSURECO I], Zamboanga del Sur II Electric Cooperative, Inc. [ZAMSURECO II], and Zamboanga City Electric Cooperative, Inc. [ZAMCELCO])	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
277	2013-056 RC	In the Matter of the Application for Approval of: (a) Maximum Average Price (MAP) for the Regulatory Year 2014 (RY2014); and (b) Translation of the Maximum Average Price (MAP for RY2014) Into Distribution Rates for its Various Customer Classes, with Prayer for the Issuance of a Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
278	2013-057 RC	In the Matter of the Application for the Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Negros Oriental I Electric Cooperative, Inc. (NORECO I), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
279	2013-058 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Mapalad Power Corporation (MPC)	On-going
280	2013-059 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Agusan del Norte Electric Cooperative, Inc. (ANECO) and Mapalad Power Corporation (MPC)	On-going
281	2013-060 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Mapalad Power Corporation (MPC)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
282	2013-061 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP) for the 3 rd Regulatory Year of the 3 rd Regulatory Period (MAP ₂₀₁₄) and its Corresponding Translation Into Distribution Charges for Each Rate Schedule Applicable for the Regulatory Year 2014	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated July 22, 2013.
283	2013-062 RC	In the Matter of the Application for the Approval of the Force Majeure (FM) Capital Projects of Misamis Oriental Rural Electric Service Cooperative, Inc. - 1 (MORESCO - 1) Arising from the Damage to its Distribution Assets Due to Typhoon "Pablo" with Authority to Secure Loan from the National Electrification Administration (NEA) and Prayers for the Issuance of Provisional Authority (PA)	Misamis Oriental Rural Electric Service Cooperative, Inc. - 1 (MORESCO I)	On-going
284	2013-063 RC	In the Matter of the Application for the Approval of the Western Luzon 500KV Backbone Project (Stage I: Castillejos-Hermosa 500KV Transmission Line Project), with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
285	2013-064 RC	In the Matter of the Application for the Approval of the Tuguegarao - Lal-lo (Magapit) 230 KV Transmission Line Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
286	2013-065 RC	In the Matter of the Application for the Approval of the Las Piñas (Zapote) Substation Expansion Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	Decision dated August 27, 2013.
287	2013-066 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte IV Electric Cooperative, Inc. (LEYECO IV) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional (PA)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
288	2013-067 RC	In the Matter of the Application for Approval / Confirmation of Force Majeure (FM) Event Capital Expenditure Projects, re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon "Pablo", with Prayer for Authority to Secure Loan from the National Electrification Administration (NEA)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
289	2013-068 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Therma South, Inc. (TSI)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
290	2013-069 RC	In the Matter of the Application for the Approval of the Electric Capital Projects for the CY Year 2013	Mactan Electric Company, Inc. (MECO)	Decision dated August 27, 2013.
291	2013-070 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC -Approved Annual Revenue Requirement (ARR) for Dagupan Electric Corporation (DECORP) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2015	Dagupan Electric Corporation (DECORP)	Decision dated July 22, 2013.
292	2013-071 RC	In the Matter of the Application for Approval of: (a) the Recalculated Maximum Average Price (MAP) for Regulatory Year 2014; (b) the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approve Annual Revenue Requirement (ARR) for Tarlac Electric, Inc. (TEI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014; and (c) Relaxation of Side Constraints	Tarlac Electric, Inc. (TEI)	Decision dated August 5, 2013.

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
293	2013-072 RC	In the Matter of the Application for Approval of: (a) the Recalculated Maximum Average Price (MAP) for Regulatory Year 2014; (b) the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approve Annual Revenue Requirement (ARR) for La Union Electric Company, Inc. (LUECO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014; (c) Relaxation of Side Constraints; and (d) to Update Kilowatthour (KWH) Mix	La Union Electric Company, Inc. (LUECO)	Decision dated August 5, 2013.
294	2013-073 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2013 to 2015, with Prayer for Provisional Authority (PA)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
295	2013-074 RC	In the Matter of the Application for Approval of: (a) the Recalculated Maximum Average Price (MAP) for Regulatory Year 2014; and (b) the Translation Into Distribution Related Rates of Different Customers Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for Cabanatuan Electric Corporation (CELCOR) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2014	Cabanatuan Electric Corporation (CELCOR)	Decision dated July 5, 2013.
296	2013-075 RC	In the Matter of the Application for Approval / Confirmation of Force Majeure (FM) Event Capital Expenditure Projects, re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon "Pablo", with Prayer for Authority to Secure Loan from the National Electrification Administration (NEA) to Finance the Project and Prayer for Provisional Authority (PA)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
297	2013-076 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2013, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
298	2013-077 RC	In the Matter of the Application for the Approval of the Laoag - Bangui 230 KV Transmission Line Project, with Prayer for Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
299	2013-078 RC	In the Matter of the Application for Approval of Capital Expenditure Projects and Authority to Secure Loan from National Electrification Administration (NEA) in Accordance with the Provisions of R.A. 9136 and ERC Resolution No. 26, Series of 2009 " The Rules for Approval of Regulated Entities' Capital Expenditures Projects", with Prayer for the Issuance of Provisional Authority (PA)	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
300	2013-079 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project, re: Procurement of Brand New 10 MVA Power Transformer for Laoag Substation	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
301	2013-080 RC	In the Matter of the Application for Approval of 2014-2016 Capital Expenditure Projects and Authority to Incur Loans, with Prayer for Provisional Authority (PA)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
302	2013-081 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Ibaan Electric and Engineering Corporation, Inc. (IEEC) and Therma Luzon, Inc. (TLI)	Ibaan Electric and Engineering Corporation (IEEC)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
303	2013-082 RC	In the Matter of the Application for Approval of the Following Electric Capital Projects: (1) Construction of the Mahabang Parang - Batangas City 69 kV Lines; and (2) Construction of FCIE-Rosario 115 kV Line	Manila Electric Company (MERALCO)	On-going
304	2013-083 RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Mapalad Power Corporation (MPC)	On-going
305	2013-084 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2013-2016, with Prayer for Provisional Authority (PA)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
306	2013-085 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives Wheeling Rates (RSEC-WR)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
307	2013-086 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going
308	2013-087 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives Wheeling Rates (RSEC-WR)	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
309	2013-088 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives Wheeling Rates (RSEC-WR)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
310	2013-089 RC	In the Matter of the Application for Approval of the Tariff Glide Path Calculation Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives Wheeling Rates (RSEC-WR) and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority (PA)	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
311	2013-090 RC	In the Matter of the Application for the Energy Supply Contract (ESC) Between Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
312	2013-091 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between SPC Island Power Corporation (SIPC) and Aklan Electric Cooperative, Inc. (AKELCO), with Motion for the Issuance of Provisional Authority (PA)	SPC Island Power Corporation (SIPC) and Aklan Electric Cooperative, Inc. (AKELCO)	On-going
313	2013-092 RC	In the Matter of the 3 rd Application for the True Up Adjustment of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange - Related Costs (TAFxA) Under the Rules of Monthly Fuel and Purchased Power Costs and Foreign Exchange - Related Costs by the National Power Corporation (NPC), as Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
314	2013-093 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Iloilo III Electric Cooperative, Inc. (ILECO III) and Green Core Geothermal Inc. (GCGI), with Prayer for Provisional Authority (PA)	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
315	2013-094 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Bohol II Electric Cooperative, Inc. (BOHECO II) and Green Core Geothermal Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
316	2013-095 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
317	2013-096 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
318	2013-097 RC	In the Matter of the Application for the Approval of the Proposed Three (3) year Capital Expenditure Projects	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
319	2013-098 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Therma South, Inc. (TSI)	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	On-going
320	2013-099 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
321	2013-100 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
322	2013-101 RC	In the Matter of the Application for Authority to Develop a 115kV -34.5 kV GIS Substation (Pagcor-1 Substation), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
323	2013-102 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Bac-Man Geothermal, Inc. (BGI), with Prayer for the Issuance of Provisional Authority (PA)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
324	2013-103 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
325	2013-104 RC	In the Matter of the Application for the Approval of the 9 th Generation Rate Adjustment Mechanism (9 th GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation through its Small Power Utilities Group (NPC-SPUG)	On-going
326	2013-105 RC	In the Matter of the 9 th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation through its Small Power Utilities Group (NPC-SPUG)	On-going
327	2013-106 RC	In the Matter of the Application for the Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and VMC Rural Electric Service Electric Cooperative, Inc. (VRESKO), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and VMC Rural Electric Service Cooperative, Inc. (VRESKO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
328	2013-107 RC	In the Matter of the Application for the Approval of the Capital Expenditure Projects of Leyte II Electric Cooperative, Inc. (LEYECO II) Distribution Development Plan 2016, with Motion for the Issuance of Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
329	2013-108 RC	In the Matter of the Application for Approval of the Regulated Entities Interim CAPEX for Year 2013 and Multi Year Capital Expenditure Projects (CAPEX) for Year 2014, 2015 and 2016	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
330	2013-109 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure (FM) Event Capital Expenditure Project, re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon "Pablo" and Authority to Secure Loan from the National Electrification Administration (NEA)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	On-going
331	2013-110 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma South, Inc. (TSI)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
332	2013-111 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Guimaras Electric Cooperative, Inc. (GUIMELCO) and Green Core Geothermal Inc. (GCGI), with Prayer for the Issuance of Provisional Authority (PA)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	On-going
333	2013-112 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Therma South, Inc. (TSI)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
334	2013-113 RC	In the Matter of the Application for the Approval of the Rate Adjustment in Accordance with the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
335	2013-114 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure (FM) Event Capital Expenditure Project, re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Pablo with Application to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
336	2013-115 RC	In the Matter of the Application for Approval of the Tariff Glide Path Calculation Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR) and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority (PA)	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	On-going
337	2013-116 RC	In the Matter of the Application for the Approval of Pricing and Cost Recovery Methodology with Prayer for the Issuance of Provisional Authority (PA) for the Interim Mindanao Electricity Market (IMEM)	Philippine Electricity Market Corporation (PEMC)	On-going
338	2013-117 RC	In the Matter of the Application for Approval of the Implementation of the Tariff Glide Path Pursuant to Article VII of the Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	Benguet Electric Cooperative, Inc. (BENECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
339	2013-118 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Pangasinan I Electric Cooperative, Inc. (PANELCO I), as Covered by a Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
340	2013-119 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
341	2013-120 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	On-going
342	2013-121 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path ((TGP) Rules, with Prayer for Provisional Authority (PA)	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going
343	2013-122 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path ((TGP) Rules, with Prayer for Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
344	2013-123 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules of Setting Electric Cooperatives' Wheeling Rates (RSEC-WR) , with Prayer for Provisional Authority (PA)	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
345	2013-124 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma South, Inc. (TSI)	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
346	2013-125 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2013 and 2014 and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
347	2013-126 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Therma South, Inc. (TSI)	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
348	2013-127 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Therma South, Inc. (TSI)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
349	2013-128 RC	In the Matter of the Application for the Approval of the Sale of the Mangaldan Bari Substation 5 MVA of the National Transmission Corporation (TRANSCO) to Central Pangasinan Electric Cooperative, Inc. (CENPELCO), as Covered by a Lease Purchase Agreement (LPA) dated 19 January 2012	National Transmission Corporation (TRANSCO) and Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
350	2013-129 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Project for 2013 and Regular Capital Expenditure Projects for 2014 to 2016, with Prayer for Provisional Authority (PA)	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
351	2013-130 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R.A. 9136, with Prayer for Provisional Authority (PA)	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
352	2013-131 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
353	2013-132 RC	In the Matter of the Application for the Approval of the Toril Substation Project, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
354	2013-133 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between King Energy Generation, Inc. (KEGI) and Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II), with Motion for the Issuance of Provisional Authority (PA)	King Energy Generation, Inc. (KEGI) and Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
355	2013-134 RC	In the Matter of the Application for: (1) the Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Minergy Coal Corporation (MINERGY COAL), and (2) Authority to Construct a 138 KV Tie-Line to Connect Minergy Coal to the CEPALCO Distribution System, with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Minergy Coal Corporation (MINERGY COAL)	On-going
356	2013-135 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Subic Enerzone Corporation (SEZ) and Therma Luzon, Inc. (TMI)	Subic Enerzone Corporation (SEZ)	On-going
357	2013-136 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going
358	2013-137 RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for the Calendar Year 2014 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
359	2013-138 RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Expenditure Project, re: Repair and Re-Installation of 1 X 100 MVA Transformer (TR4) Located at National Grid Corporation of the Philippines (NGCP) Cebu Substation	Visayan Electric Company, Inc. (VECO)	On-going
360	2013-139 RC	In the Matter of the Application for the Approval of the Calamba 230 KV Substation Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
361	2013-140 RC	In the Matter of the Application for Approval of the Multi-Year Capital Expenditure Projects (2014-2016), with Authority to Secure Loans and Prayer for Provisional Authority (PA)	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
362	2013-141 RC	In the Matter of the Application for the Approval and Confirmation of the Load Factor-Based Pricing Scheme on a Monthly Reconciliation of the Unaccepted Contract Quantity of the Supplemental Agreement Between KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO)	On-going
363	2013-142 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2013 to 2016 and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
364	2013-143 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between Leyte II Electric Cooperative, Inc. (LEYECO II) and KEPCO SPC Power Corporation (KSPC), with Urgent Motion for the Issuance of Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II) and KEPCO SPC Power Corporation (KSPC)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
365	2013-144 RC	In the Matter of the Application for the Approval of the Manila (Navotas) 230 KV Substation Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
366	2013-145 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Benguet Electric Cooperative, Inc. (BENECO), as Covered by a Lease Purchase Agreement dated 09 February 2013	National Transmission Corporation (TRANSCO) and Benguet Electric Cooperative, Inc. (BENECO)	On-going
367	2013-146 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Visayan Electric Company, Inc. (VECO) and Cebu Private Power Corporation (CPPC)	Visayan Electric Company, Inc. (VECO)	On-going
368	2013-147 RC	In the Matter of the Application for Approval of the Emergency Installation of One (1) 150 MVA Power Transformer in the Malolos II Substation	Manila Electric Company (MERALCO)	On-going
369	2013-148 RC	In the Matter of the Application for the Approval of the Cebu-Lapu-lapu Transmission Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
370	2013-149 RC	In the Matter of the Application for Approval of the Sale for Re-sale Agreement Between the Surigao Del Norte Electric Cooperative, Inc. (SURNECO) and Dinagat Island Electric Cooperative, Inc. (DIELCO), with Prayer for Provisional Authority (PA)	Surigao Del Norte Electric Cooperative, Inc. (SURNECO) and Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated December 2, 2013.
371	2013-150 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Misamis Occidental I Electric Cooperative, Inc (MOELCI I) and Therma South, Inc. (TSI)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
372	2013-151 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
373	2013-152 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Between Subic Enerzone Corporation (SEZ) and San Miguel Energy Corporation (SMEC)	Subic Enerzone Corporation (SEZ)	On-going
374	2013-153 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	On-going
375	2013-154 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
376	2013-155 RC	In the Matter of the Application for Approval of its 1 st Tariff Glide Path Adjustment for the Regulatory Period from 01 January 2014 to 31 December 2016 in Accordance with the Rules Governing the Tariff Glide Path (TGP)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
377	2013-156 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) for the Supply of Peaking Power Requirement of Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I) by PACERM-1 Energy Corporation, with Prayer for the Issuance of Provisional Authority (PA)	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I) and PACERM-1 Energy Corporation	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
378	2013-157 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Isabela I Electric Cooperative, Inc. (ISELCO I), as Covered by a Lease Purchase Agreement dated 02 January 2013	National Transmission Corporation (TRANSCO) and Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
379	2013-158 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Capiz Electric Cooperative, Inc. (CAPELCO), as Covered by an Amended Lease Purchase Agreement dated 10 October 2011	National Transmission Corporation (TRANSCO) and Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
380	2013-159 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Nueva Ecija II - Area 1 Electric Cooperative, Inc. (NEECO II - Area 1) and First Gen Hydro Power Corporation (FGHPC), with Prayer for the Issuance of Provisional Authority (PA)	Nueva Ecija II - Area 1 Electric Cooperative, Inc. (NEECO II - Area 1)	On-going
381	2013-160 RC	Petition for True-Up Adjustments for the National Power Corporation's (NPC) Stranded Contract Cost (SCC) Portion of the Universal Charge (UC) for Calendar Years 2011 and 2012	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
382	2013-161 RC	In the Matter of the Application for Approval of the Tariff Glide Path Calculation Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR) and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority (PA)	Bukidnon Second Electric Cooperative, Inc.. (BUSECO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
383	2013-162 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	On-going
384	2013-163 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going
385	2013-164 RC	In the Matter of the Application for the Approval of the Amended Power Supply Agreement (PSA) Between Sta. Clara Power Corporation (SCPC) and Oriental Mindoro Electric Cooperative, Inc. (ORMECO), with Prayer for the Issuance of Provisional Authority (PA)	Sta. Clara Power Corporation (SCPC) and Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
386	2013-165 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma South, Inc. (TSI)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
387	2013-166 RC	In the Matter of the Application for Approval of: (a) Maximum Average Price (MAP) for Regulatory Year 2014; and (b) the Translation into Distribution Related Rates of the Recalculated MAP for Different Customer Classes for the Regulatory Year 2014 Under the Performance-Based Regulation (PBR)	Cotabato Light and Power Company, Inc. (CLPC)	On-going
388	2013-167 RC	In the Matter of the Application for the Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Negros Occidental Electric Cooperative, Inc. (NOCECO), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
389	2013-168 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between SPC Island Power Corporation (SIPC) and Negros Occidental Electric Cooperative, Inc. (NOCECO), with Motion for the Issuance of Provisional Authority (PA)	SPC Island Power Corporation (SIPC) and Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going
390	2013-169 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid ,with Prayer for the Issuance of Provisional Authority (PA) (Antique Electric Cooperative, Inc. [ANTECO], Biliran Electric Cooperative, Inc. [BILECO], Cebu I Electric Cooperative, Inc. [CEBECO I], Cebu II Electric Cooperative, Inc. [CEBECO II], Central Negros Electric Cooperative, Inc. [CENECO], Don Orestes Romualdez Electric Cooperative, Inc. [DORELCO], Eastern Samar Electric Cooperative, Inc. [ESAMELCO], Iloilo II Electric Cooperative, Inc. [ILECO II], Iloilo III Electric Cooperative, Inc. [ILECO III], Leyte II Electric Cooperative, Inc. [LEYECO II], Leyte III Electric Cooperative, Inc. [LEYECO III], Leyte V Electric Cooperative, Inc. [LEYECO V], Negros Occidental Electric Cooperative, Inc. [NOCECO], Negros Oriental I Electric Cooperative, Inc. [NORECO I], Northern Samar Electric Cooperative, Inc. [NORSAMELCO], Samar I Electric Cooperative, Inc. [SAMELCO I], Samar II Electric Cooperative, Inc. [SAMELCO II], Visayan Electric Company [VECO], and VMC Electric Cooperative, Inc. [VRESCO])	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
391	2013-170 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Albay Electric Cooperative, Inc. (ALECO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
392	2013-171 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Flooding Caused by Monsoon Rains in Luzon, Sabotage Incidents in Mindanao, and Typhoon Pablo in Accordance with the Rules for Setting Transmission Wheeling Rates, With Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
393	2013-172 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
394	2013-173 RC	In the Matter of the Application for Authority to Approve the Construction of the Batangas City - Bolbok - Simlong 69 kV Line, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
395	2013-174 RC	In the Matter of the Application for the Approval of the Power Sales Agreement (PSA) for the Power Plant, as Supplemented, Among South Cotabato II Electric Cooperative, Inc., SoEnergy International, Inc., and SoEnergy International Philippines, Inc., with Prayer for Provisional Authority (PA)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and SoEnergy International Philippines, Inc. (SoEnergy Philippines)	On-going
396	2013-175 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between SPC Island Power Corporation (SPIC) and Negros Oriental I Electric Cooperative, Inc. (NORECO I), with Motion for the Issuance of Provisional Authority (PA)	SPC Island Power Corporation (SPIC) and Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
397	2013-176 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Angeles Electric Corporation (AEC) under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Angeles Electric Corporation (AEC)	Decision dated December 9, 2013.
398	2013-177 RC	In the Matter of the Application for the Approval of the Structure and Level of the Market Fees for the Interim Mindanao Electricity Market (IMEM) for Calendar Year 2014 and the Cost Recovery Mechanism of the Php 34.252M Used for the Establishment and Initial Operation of the IMEM	Philippine Electricity Market Corporation (PEMC)	On-going
399	2013-178 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects for the Year 2014 to 2016 and Authority to Secure Loan from the National Electrification Administration (NEA)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
400	2013-179 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to La Union Electric Cooperative, Inc. (LUELCO), as Covered by a Lease Purchase Agreement (LPA) dated 02 June 2009	National Transmission Corporation (TRANSCO) and La Union Electric Cooperative, Inc. (LUELCO)	On-going
401	2013-180 RC	In the Matter of the Application for Authority to Implement a Finance and Logistic Systems Migration Project, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
402	2013-181 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC)	On-going
403	2013-182 RC	In the Matter of the Application for the Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Mactan Electric Company (MECO), with Motion for the Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Mactan Electric Company (MECO)	On-going
404	2013-183 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP RY 2014) and its Translation Into Distribution Rates of Different Customer Classes of the Third Regulatory Year of the ERC Approved Annual Revenue Requirement (ARR) for Bohol Light Company, Inc. (BLCI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	Bohol Light Company, Inc. (BLCI)	Decision dated December 9, 2013.
405	2013-184 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I), as Covered by an Amended Lease Purchase Agreement (LPA) dated 26 December 2011	National Transmission Corporation (TRANSCO) and Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	On-going
406	2013-185 RC	In the Matter of the 10 th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Rate Adjustment (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
407	2013-186 RC	In the Matter of the Application for the Approval of the 10 th Generation Rate Adjustment Mechanism (GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
408	2013-187 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1), as Covered by a Lease Purchase Agreement (LPA) dated 18 January 2011	National Transmission Corporation (TRANSCO) and Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
409	2013-188 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for the Years 2013 to 2016, with Prayer for Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
410	2013-189 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Between Batangas I Electric Cooperative, Inc. (BATELEC I) and Sem-Calaca Power Corporation (SCPC), with Prayer for Provisional Authority (PA)	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
411	2013-190 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Mapalad Power Corporation (MPC)	On-going
412	2013-191 RC	In the Matter of the Petition for the Approval of the Recovery from the Universal Charge (UC) of the Shortfall in the Missionary Electrification Subsidy for CY 2012 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UC-ME), with Prayer for the Issuance of a Provisional Authority (PA)	National Power Corporation (NPC)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
413	2013-192 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Peninsula Electric Cooperative, Inc. (PENELCO), as Covered by a Lease Purchase Agreement (LPA) dated 19 December 2011	National Transmission Corporation (TRANSCO) and Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
414	2013-193 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
415	2013-194 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Clark Electric Distribution Corporation (CEDC) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Clark Electric Distribution Corporation (CEDC)	Decision dated December 9, 2013.
416	2013-195 RC	Petition for True-Up Adjustments for the National Power Corporation's (NPC) Stranded Debts Portion of the Universal Charge (UC) for the Luzon, Visayas and Mindanao Grids for Calendar Years 2011 and 2012, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
417	2013-196 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Therma Mobile, Inc. (TMO)	Manila Electric Company (MERALCO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
418	2013-197 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between DPJ Engineers and Consultants and Kalinga Electric Cooperative, Inc. (KAELCO), with Prayer for the Issuance of Provisional Authority (PA)	Daniel C. Peckley, Jr. Doing Business Under the Name and Style DPJ Engineers and Consultants and Kalinga Apayao Electric Cooperative, Inc.(KAELCO)	On-going
419	2013-198 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Program for the Years 2012 to 2013, with Prayer for Provisional Authority (PA)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going
420	2013-199 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2014 to 2016, with Prayer for Provisional Authority (PA)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going
421	2013-200 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2014 to 2016, with Application for Authority to Secure Loan from National Electrification Administration (NEA), and Prayer for Provisional Authority (PA)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
422	2013-201 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects, re: Relocation of Primary Lines at Barangays Victoria, Lagnas and Baloc-Baloc, Municipality of Sablayan and Rehabilitation of Tie Line from NPC Power Barge 106 to OMECO Switchyard, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	Occidental Mindoro Electric Cooperative, Inc. (OMECECO)	On-going

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No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
423	2013-202 RC	In the Matter of the Application for the Approval of the Maximum Allowable Revenue (MAR) for the Calendar Year 2014 and the Net Performance Incentive for 2013 Under the Rules for Setting the Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
424	2013-203 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Panay Electric Company, Inc. (PECO)	On-going
425	2013-204 RC	In the Matter of the Application for Approval (a) The Recalculated Maximum Average Price (MAP) for the Regulatory Year 2014; and (b) The Translation into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Subic Enerzone Corporation (SEZ) Under Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Subic Enerzone Corporation (SEZ)	On-going
426	2013-205 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Palm Concepcion Power Corporation (PCPC)	Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Palm Concepcion Power Corporation (PCPC)	On-going
427	2013-206 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Regulatory Years 2014 to 2015	Cotabato Light and Power Company, Inc. (CLPC)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
428	2013-207 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Regulatory Years 2014 to 2015	Visayan Electric Company, Inc. (VECO)	On-going
429	2013-208 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Regulatory Years 2014 to 2015 [Binugao Substation, Davao Mighty Steel, Gaisano Substation Rehabilitation, Panacan Substation Rehabilitation, Conversion to Underground Distribution System (1st Phase), Conversion to Underground Distribution System (2nd Phase)]	Davao Light and Power Company, Inc. (DLPC)	On-going
430	2013-209 RC	In the Matter of the Application for the Approval of Electric and Non-electric Capital Projects for the RY 2014, with Prayer for Provisional Authority (PA)	Iligan Light and Power, Inc. (ILPI)	On-going
431	2013-210 RC	In the Matter of the Application for Approval of: (a) Recalculated Maximum Average Price (MAP); (b) Translation Into Distribution - Related Rates for Different Customer Classes of the Annual Revenue Requirement (ARR); and (c) Relaxation of Side Constraints for Regulatory Year 2014 Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
432	2013-211 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Therma South, Inc. (TSI) and Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
433	2013-212 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Ormin Power Incorporated (ORMIN POWER), with Prayer for the Issuance of Provisional Authority (PA)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
434	2013-213 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO-PPALMA) and Therma South, Inc. (TSI)	Cotabato Electric Cooperative, Inc. (COTELCO), for and in behalf of the COTELCO-PPALMA Business Unit	On-going
435	2013-214 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Benguet, Inc. (SNAP-BI), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power-Benguet, Inc. (SNAP-BI)	On-going
436	2013-215 RC	In the Matter of the Application for Approval of the Renewed Electric Power Supply Contract Between Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Bicol Hydropower Corporation (BHPC), with Prayer for the Issuance of Provisional Authority (PA)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Bicol Hydropower Corporation (BHPC)	On-going
437	2013-216- RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Cabanatuan Electric Corporation (CELCOR) and SN Aboitiz Power-Benguet, Inc. (SNAP-BI), with Prayer for Issuance of a Provisional Authority (PA)	Cabanatuan Electric Corporation (CELCOR)	On-going
438	2013-217- RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Alsons Energy Development Corporation, with Prayer for Provisional Authority (PA)	Davao del Sur Electric Cooperative, Inc. (DASURECO) and Alsons Energy Development Corporation	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
439	2013-218-RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) and Letter of Agreement (LOA) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority (PA) (Davao del Norte Electric Cooperative, Inc. [DANECO], Lanao del Sur Electric Cooperative, Inc. [LASURECO], Maguindanao Electric Cooperative, Inc. [MAGELCO], and South Cotabato I Electric Cooperative, Inc. [SOCOTECO I])	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
440	2013-219-RC	In the Matter of the Application for Approval of Force Majeure [FM (Typhoon Labuyo)] and Unplanned Capital Expenditure Projects: (1) Rehabilitation of Distribution Lines Due to Damage Caused by Natural Calamity with Replenishment; (2) Construction of Aurora Electric Cooperative, Inc. (AURELCO) Covered Court; and (3) Construction of Dicadidi Area Office, with Authority to Secure Loans from National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
441	2013-220-RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Abra Electric Cooperative, Inc. (ABRECO), as Covered by an Amended Lease Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Abra Electric Cooperative, Inc. (ABRECO)	On-going
442	2013-221-RC	In the Matter of the Application for Authority to Approve the Expansion of the FBGC-4 115kV-34.5kV Substation (2nd Bank) Project, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
443	2013-222-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Davao del Norte Electric Cooperative, Inc. (DANECO) and Sarangani Energy Corporation (SEC)	On-going
444	2013-223-RC	In the Matter of the Application for Authorization to Provide Electricity Service In Malapascua Island, Brgy. Logon, Daan Bantayan, Cebu as a Qualified Third Party (QTP) and for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Agreement (QSSA) with National Power Corporation (NPC), with Prayer for Issuance of a Provisional Authority (PA)	PowerSource Philippines, Inc. (PSPI)	On-going
445	2013-001 RM	In the Matter of the Petition for the Adoption of a Pro-Forma Supplier-of-Last Resort (SOLR) Contract Between a SOLR and a Contestable Customer Upon Retail Competition and Open Access (RCOA)	Manila Electric Company (MERALCO)	On-going
446	2013-002 RM	In The Matter of the Petition for the Adoption of A Pro-Forma Connection Agreement Between a Distribution Utility (DU) and A Contestable Customer Upon Retail Competition and Open Access (RCOA)	Manila Electric Company (MERALCO)	On-going
447	2013-003 RM	In The Matter of the Petition for the Adoption of A Pro-Forma Distribution Wheeling Services Agreement (DWSA) Between a Retail Electricity Suppliers (RES) and a Distribution Utility (DU) Upon Retail Competition and Open Access (RCOA)	Manila Electric Company (MERALCO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
448	2013-004 RM	In the Matter of the Petition to Amend Resolution No. 8, Series of 2010, Otherwise Known as the "Rule to Govern the Interruptible Load Program of Distribution Utilities"	Davao Light and Power Company, Inc. (DLPC)	On-going
449	2013-005 RM	In the Matter of the Promulgation of the "Rules Governing the Execution, Review and Evaluation of Power Supply Agreements (PSA) Entered Into By Distribution Utilities for the Supply of Electricity to their Captive Market"	Energy Regulatory Commission (ERC)	On-going
450	2013-006 RM	In the Matter of the Petition for Approval of the Guidelines and Procedure Governing Availment and Disbursement of Cash Incentive to Renewable Energy Developers Operating in Missionary Electrification Areas	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
451	2013-007 RM	In the Matter of the Petition for the Adoption of the Proposed Rules Governing the Collection from Consumers of the Cost of Payment Guarantees for Power Supply Contracts and Transmission Services Agreements Entered Into by Electric Cooperatives	Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA)	On-going
452	2013-008- RM	In the Matter of the Petition for the Adoption of Rules on Non-Discriminatory and Uniform Transmission Billing Methodology for the Steel Producers/Manufacturers in the Philippines That Uses Actual Demand Coincident with System Peak Demand as Billing Determinant	Cathay Pacific Steel Corporation (CAPASCO)	On-going
453	2013-009 RM	In the Matter of the Petition for the Adoption of a Pro-Forma Supplier-of-Last-Resort (SOLR) Contract for Directly - Connected Customers Upon Retail Competition and Open Access (RCOA)	Manila Electric Company (MERALCO)	On-going

STATUS OF 457 CASES FILED IN 2013

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
454	2013-010 RM	In the Matter of the Adoption of the Proposed A Resolution Authorizing Distribution Utilities in Mindanao to Include the Calculation of Their Monthly Generation Rates Certain Costs Associated with Power Supply Contracts Executed with Generation Companies and/or Operation of their Owned or Leased Generation Facilities to Address the Deficit in their Contracted Generation Capacity	Energy Regulatory Commission (ERC)	On-going
455	2013-011 RM	In the Matter of the Petition for Adoption of a Pro-Forma Meter Services Agreement Between a Distribution Utility (DU) and a Retail Electricity Supplier (RES) Upon Retail Competition and Open Access (RCOA)	Manila Electric Company (MERALCO)	On-going
456	2013-012 RM	In the Matter of the Resolution Adopting Policies During the Transitory Period of Open Access and Retail Competition and Amending the Pertinent Provisions of Resolution No. 01, Series of 2011 (A Resolution Adopting the Revised Rules for the Issuance of Licenses to Retail Electricity Suppliers (RES) as a Result Thereof	Energy Regulatory Commission (ERC)	On-going
457	2013-013 RM	In the Matter of the Resolution Withdrawing the Rules for Customer Switching and Code of Conduct for Competitive Retail Market Participants	Energy Regulatory Commission (ERC)	On-going

ENERGY REGULATORY COMMISSION
Consolidated Balance Sheet
December 31, 2013 (Unaudited)
(With Comparative Figures for CY 2012)
(In Philippine Peso)

	ASSETS	
	2013	2012
Current Assets		
Cash		
Cash-Collecting Officers	1,490,735.26	53,349.00
Cash-Disbursing Off Payroll Fund	-	20,059.00
Petty Cash Fund	410,000.00	200,000.00
Cash in Bank-National Treasury MDS	14,444,099.30	-
Cash in Bank-Local Currency, CA	429,715.21	196,981.26
Cash in Bank-Local Currency, SA	145,539.66	135,992.78
<i>Total Cash</i>	<u>16,920,089.43</u>	<u>606,382.04</u>
Receivables		
Accounts Receivable	23,606,795.18	14,925,604.29
Less: Allowance for Doubtful Accounts	<u>1,384,310.48</u>	<u>724,702.48</u>
Account Receivable, Net	22,222,484.70	14,200,901.81
Due from National Treasury	3,277,073.97	1,781,343.54
Due from NGAs	209,044,673.19	840,496.65
Advances to Officers & Employees	21,135.97	96,021.50
Other Receivables	59,142.84	100,571.94
<i>Total Receivables</i>	<u>234,624,510.67</u>	<u>17,019,335.44</u>
Inventories		
Office Supplies Inventory	1,782,920.93	1,881,282.08
Accountable Forms Inventory	149,376.92	166,201.78
Spare Parts Inventory	<u>11,287.14</u>	<u>9,630.00</u>
<i>Total Inventories</i>	<u>1,943,584.99</u>	<u>2,057,113.86</u>
Prepayments		
Prepaid Rent	164,862.32	1,000.00
Prepaid Insurance	139,469.05	385,691.47
Other Prepaid Expenses	<u>634,649.54</u>	<u>106,490.28</u>
<i>Total Prepayments</i>	<u>938,980.91</u>	<u>493,181.75</u>
Other Current Assets		
Guaranty Deposits	<u>261,819.00</u>	<u>37,620.00</u>
<i>Total Other Current Assets</i>	<u>261,819.00</u>	<u>37,620.00</u>
Total Current Assets	<u>254,688,985.00</u>	<u>20,213,633.09</u>
Property, Plant and Equipment		
Leasehold Improvements, Buildings	5,395,759.22	5,094,692.50
Office Equipment	1,937,083.10	1,784,232.08
Furniture and Fixtures	14,022,547.70	13,777,977.41
IT Equipment and Software	65,469,713.90	60,338,852.69
Library Books	111,234.21	92,964.21
Communication Equipment	3,150,265.44	3,394,681.02

Medical, Dental and Laboratory Equipment	28,900.00	28,900.00
Technical & Scientific Equipment	45,962,826.18	44,984,658.18
Motor Vehicles	23,702,176.05	14,274,016.05
Other Property, Plant and Equipment	14,349,448.39	13,685,779.74
<i>Total Property, Plant and Equipment</i>	<u>174,129,954.19</u>	<u>157,456,753.88</u>
Less: Accumulated Depreciation	<u>92,242,917.63</u>	<u>76,497,316.60</u>
<i>Property, Plant & Equipment (Net)</i>	<u>81,887,036.56</u>	<u>80,959,437.28</u>
Other Assets		
Other Assets	309,730.26	446,877.35
<i>Total Other Assets</i>	<u>309,730.26</u>	<u>446,877.35</u>
TOTAL ASSETS	<u>336,885,751.82</u>	<u>101,619,947.72</u>

LIABILITIES AND EQUITY

Current Liabilities		
Accounts Payable	14,951,470.26	5,214,452.64
Due to Officers and Employees	1,289,972.19	493,573.79
Due to BIR	2,839,578.09	408,631.65
Due to GSIS	40.00	29,368.71
Due to Pag-IBIG	3,453.62	4,525.37
Due to PhilHealth	-	750.00
Due To National Treasury	25,431,826.49	15,326,663.34
Performance/Bidders/Bail Bonds Payabl	1,014,140.00	529,090.00
Other Payables	318,149.84	436,637.89
<i>Total Current Liabilities</i>	<u>45,848,630.49</u>	<u>22,443,693.39</u>
Other Liabilities		
Other Deferred Credits	2,003,646.03	911,234.81
TOTAL LIABILITIES	<u>47,852,276.52</u>	<u>23,354,928.20</u>
Equity		
Government Equity, Beginning	<u>78,265,019.52</u>	<u>84,822,168.24</u>
Retained Operating Surplus		
Current Operations	212,280,504.04	(1,375,183.97)
Prior Years' Adjustments	<u>(1,512,048.26)</u>	<u>(5,181,964.75)</u>
<i>Total Retained Operating Surplus</i>	<u>210,768,455.78</u>	<u>(6,557,148.72)</u>
Government Equity, End	<u>289,033,475.30</u>	<u>78,265,019.52</u>
TOTAL LIABILITIES AND EQUITY	<u>336,885,751.82</u>	<u>101,619,947.72</u>

ENERGY REGULATORY COMMISSION
Pasig City
Statement of Income (NGB)
January 1 to December 31, 2013 (Unaudited)

	<u>ACCOUNT</u> <u>CODE</u>	
PERMIT AND LICENSES -		
Other Permits and Licenses	608	
COC application fees		2,101,500.00
Permit Fees		421,561,110.55
Various Application Fees		1,030,100.00
CPCN		9,400.00
Retail Electricity Supplier (RES)		30,000.00
Meter Shop		961,000.00
SUB TOTAL - 608		425,693,110.55
 Fines and Penalties - Permits and Licenses	 609	
Administrative penalties		1,575,799.99
SUB TOTAL - 609		1,575,799.99
 SERVICE INCOME		
Other Service Income	628	
Meter Testing Fees		61,828,263.00
Meter Type Approval		83,320.00
Supervision and Regulation Fees		719,306,918.55
SUB TOTAL - 628		781,218,501.55
 Fines and Penalties - Service Income	 629	
		16,417,643.22
 OTHER GENERAL INCOME		
Other Miscellaneous Income	678	
Includes all income earned which are not classified under any of the above		681,943.40
SUB TOTAL - 678		681,943.40
GRAND TOTAL		1,225,586,998.71

DIRECTORY OF ERC OFFICIALS AND OFFICERS



Gloria Victoria C. Yap-Taruc
Commissioner



Zenaida G. Cruz-Ducut
Chairperson



Alfredo J. Non
Commissioner



Josefina Patricia A. Magpale-Asirit
Commissioner



Francis Saturnino C. Juan
Executive Director



(Vacant)
Commissioner



Isabelo Joseph P. Tomas II
OIC, General Counsel and Secretariat
to the Commission



Floresinda B. Digal
OIC, Regulatory
Operations Service



Debora Anastacia T. Layugan
Director, Market
Operations Service



Ellen C. Ebcas
OIC, Finance and
Administrative Service



Noel J. Salvanera
Director, Legal Service



Francisco Jose S. Villa, Jr.
Director, Planning and
Information Service



Ma. Corazon C. Gines
Director, Consumer
Affairs Service



Gregorio L. Ofalsa
Attorney V



Crispin C. Carlos
Attorney V



Maria Floreselda S. Abalos-Sampaga
Attorney V



Luzviminda N. Cabalbag
Chief, Finance Division



Della B. Casta
Chief, Administrative
Division



Teofilo G. Arbalate, Jr.
Chief, Management
Information System Division



Maria Asuncion B. Capulong
Chief, Public Information Division



Ricci Grace M. Garcia
OIC, Planning Division



Alvin Jones M. Ortega
OIC, Tariffs and Rates
Division



Legario L. Galang, Jr.
OIC, Standards and Compliance
Monitoring Division



Wilbert S. Balilla
OIC, Investigation and
Enforcement Division



Marina C. Bugayong
Chief, Licensing and Market
Monitoring Division



Nelson G. Canlas
OIC, Spot Market Division



Warren Patrick G. Belvis
Chief, Contestable Market Division



Alfredo P. Vergara, Jr.
Chief, Consumer Service Division



Edwin O. Ocenar
OIC, Meter Division



Sharon O. Montañer
Office of the
Executive Director



Joel Y. Bontuyan
OIC, Visayas Office



Ronaldo G. Gomez
OIC, Mindanao Office



Teresita A. Cabriule
Head, Internal Audit Unit